

1 Q. Reference: Hydro's November 30, 2016 *Energy Supply Risk Assessment*
2 On Page 12 of the Liberty Consulting Group *Review of Newfoundland and Labrador*
3 *Hydro Power Supply Adequacy and Reliability Prior to and Post Muskrat Falls – Final*
4 *Report*, it states:
5 "*Hydro informs that it could import 110 MW of firm recall power from Labrador and*
6 *300 MW from Nova Scotia. This would likely solve the pre-Muskrat Falls supply*
7 *issue, but we note that neither the technical feasibility of the LIL/recall power*
8 *solution nor the availability of Nova Scotia capacity have been validated at this*
9 *time.*"

10 Please provide a detailed update on the status of the Labrador Island Link. In the
11 response, please address (i) construction schedules, (ii) contractual arrangements,
12 and (iii) the earliest date that import power will be available on the Island
13 Interconnected System.
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16 A. (i) The construction of the Labrador Island Link and Labrador Transmission Assets
17 continue to be on schedule to be completed by end of the second quarter of 2018.
18 The subsea cables in the Strait of Belle Isle are in place with construction
19 substantially complete. The overhead line construction for the two 315 kV
20 transmission lines between Churchill Falls and Muskrat Falls is substantially
21 complete. Construction continues in all other areas continues with a focus to
22 complete the work as safely as possible at the earliest possible date.
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24 Outage windows to existing facilities to enable the tie-in of the new facilities have
25 been established and are part of the 2017 major equipment outage plans of CF(L)Co
26 and NLH. The timing of these outage windows for NLH are as follows:

1 • Soldiers Pond tie-in completion

2 ○ TL217 - mid-June, 2017

3 ○ TL242 - end of May, 2017

4 ○ TL201 - mid-July, 2017

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6 (ii) The commercial arrangements for the Labrador Island Link are related to the use
7 by Hydro of the Labrador Transmission Company's 315 kV transmission lines and
8 the Labrador Island Link Limited Partnership's HVdc transmission system including
9 the Soldier's Pond 230 kV switchyard to transfer power from Labrador to the Island,
10 and remain to be completed.

11
12 (iii) As previously stated the objective is to bring the Labrador Island Link into
13 service as early as it can be safely completed to provide reliable power to Hydro's
14 customers on the Island Interconnected System.