

1 Q. In reference to Table 2 on page 13 of the ESRA Report, please provide the IIS
 2 Coincident Demand (MW) by customer class for the Base Case (April 4, 2016) and
 3 the Post Budget Sensitivity for the P50 and P90 peak demand forecasts for the
 4 winters of 2016/17 through 2019/20.

5

6

7 A. The following tables provide the IIS Coincident Demand (MW) by customer class for
 8 the Base Case (April 4, 2016) for the P50 and P90 peak demand forecasts for the
 9 winters of 2016/17 through 2019/20.

10

Coincident Demands by Customer Class April 4, 2016 Base Case Forecast Peak Demand (MW)				
	P50			
	2016/17	2017/18	2018/19	2019/20
Newfoundland Power	1398	1403	1409	1417
Hydro Island Rural	91	91	90	87
Island Industrial	160	179	179	180
Transmission Loss	60	61	50	51
Holyrood Station Service	24	24	24	24
Total System Demand	1733	1758	1752	1760

Coincident Demands by Customer Class April 4, 2016 Base Case Forecast Peak Demand (MW)				
	P90			
	2016/17	2017/18	2018/19	2019/20
Newfoundland Power	1455	1460	1466	1474
Hydro Island Rural	94	94	93	90
Island Industrial	160	179	179	180
Transmission Loss	68	74	57	58
Holyrood Station Service	24	24	24	24
Total System Demand	1801	1831	1819	1827

1

2

3

4

5

6

7

8

Please note the Post Budget Sensitivity forecast was included in the ESRA Report to provide an indication of how the economic outlook for the province that was released with the provincial budget might impact the trend in Island peak demand growth through the medium term. The post budget sensitivity indicates a possible stalling of recent demand growth. No customer class coincident demands have been determined for the Post Budget Sensitivity case as it is not a fully analyzed peak demand forecast.