

1 **Q. Re: Recommendation 2.16 (Liberty Report, p. 36)**

2  
3 **Citation:**

- 4 • **With respect to longer term options, ensuring that work now proceeds**  
5 **with as clear an understanding as possible of the costs avoided by and the**  
6 **benefits made available to customers who bear responsibility for new**  
7 **capacity costs and the costs of conservation and demand management**  
8 **costs, in order to provide a sound foundation for determining what**  
9 **measures and programs should be instituted.**

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11 **What are the steps to be taken by NP, by Hydro and by the Board in order to ensure**  
12 **that these resources are made available as promptly as possible?**

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14 **A.** Newfoundland Power is uncertain to what “these resources” in this question refers.

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16 For information regarding Newfoundland Power’s view of the Liberty Consulting Group’s  
17 recommendation concerning electrical system marginal costs analyses and their role in  
18 demand conservation/response program development, please refer to the responses to  
19 Requests for Information GRK-NP-006, GRK-NP-007, and GRK-NP-008.