

- 1   **Q:**   (Liberty December 17, 2014 Report to Board on *Supply Issues and Power*  
2           *Outages Review Island Interconnected System* addressing Newfoundland Power  
3           Inc.) The report states (page 23): “*The current gap between worst performing*  
4           *and all feeders is 5.15 versus 1.9. Newfoundland Power does not consider this*  
5           *gap sufficient to continue including worst performing feeders in its distribution*  
6           *Reliability Initiative. Liberty views the remaining gap as substantial enough to*  
7           *warrant the common utility practice of a targeted funding program to address*  
8           *that 10 to 15 percent of feeders exhibiting worst SAIDI and SAIFI performance*  
9           *during the previous year, absent a showing that other expenditures on reliability*  
10          *improvement are more cost effective*”. Please provide support for the statement  
11          that it is common utility practice to have a targeted funding program to  
12          address the worst performing 10 to 15 percent of feeders and that a gap of 5.15  
13          versus 1.9 is considered unacceptable. Further, when compiling the support,  
14          please show if the distribution companies consider in the conduct of such  
15          studies aspects relating to customer willingness to pay and customer  
16          satisfaction with current levels of reliability.  
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- 19   **A.**   Newfoundland Power’s “average” SAIDI of its 15 worst performing feeders is  
20          5.15. Thus, some feeders have a SAIDI even greater than 5.15; *i.e.*, far above (worse  
21          than) what other customers experience. Newfoundland Power should follow what  
22          Liberty believes is good utility practice by addressing annually some number of  
23          those feeders serving customers who are receiving a quality of service substantially  
24          worse than generally delivered, especially with respect to feeders that exhibit much  
25          worse than average performance on a year after year basis.  
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27          Liberty’s experience with a number of utilities in the United States shows general  
28          use of a “worst performing feeder program” (WPF) of some type. In Canada,  
29          Liberty is aware that Toronto Hydro-Electric System Limited has included a WPF  
30          in its 2011-2020 Electric Distribution Capital Plan.  
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32          WPF programs seek to ensure that groups of customers, even if they are small, do  
33          not suffer exaggeratedly worse performance year after year. We are not aware of  
34          objective standards that dictate when such a program should end; *i.e.*, when  
35          performance on worst feeders has sufficiently approached the average. Note,  
36          however that the reliability that some Newfoundland Power customers, served by  
37          the worst of these worst performing feeders, experience (when measured by outage  
38          durations) service that is worse by a factor of 3. The gap between their service and  
39          those experiencing the “best” is thus far wider. It is Liberty’s view that some level  
40          of resource dedication is appropriate to ensuring that even small groups of  
41          customers are not subjected on a continuing basis to such a service penalty.