

- 1   **Q:**    (Liberty December 17, 2014 Report to Board on *Supply Issues and Power*  
2           *Outages Review Island Interconnected System* addressing Newfoundland and  
3           Labrador Hydro) Recommendation 2.13 states (Appendix A, page A-3) that  
4           given the vulnerabilities likely to be present on December 1, 2014, Hydro must  
5           prepare an emergency contingency plan to identify all generation resources  
6           for a potential supply emergency while the new CT remains unavailable.  
7           Hydro's *Supply and Demand Status Report* filed with the Board on Friday,  
8           January 9, 2015 indicates that the new CT is not yet in service, and 25 MW of  
9           the Stephenville Gas Turbine remains unavailable (since December 15, 2014).  
10          Has Liberty: 1) reviewed Hydro's emergency contingency plan, and 2)  
11          identified other available generation resources that are not already accounted  
12          for in the *Demand and Supply Status Report*?  
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15   **A.**    (1) In response to the recommendation for an "emergency contingency plan,"  
16           Hydro reported that it uses its Standard Operating Instruction T-001 "Generation  
17           Reserves" (December 23, 2014 letter to the PUB). Liberty has reviewed T-001, and  
18           concluded that it meets the intent of Liberty's recommendation. See also the  
19           response to CA-PUB-19.  
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21          (2) Liberty has not identified other available generation resources.