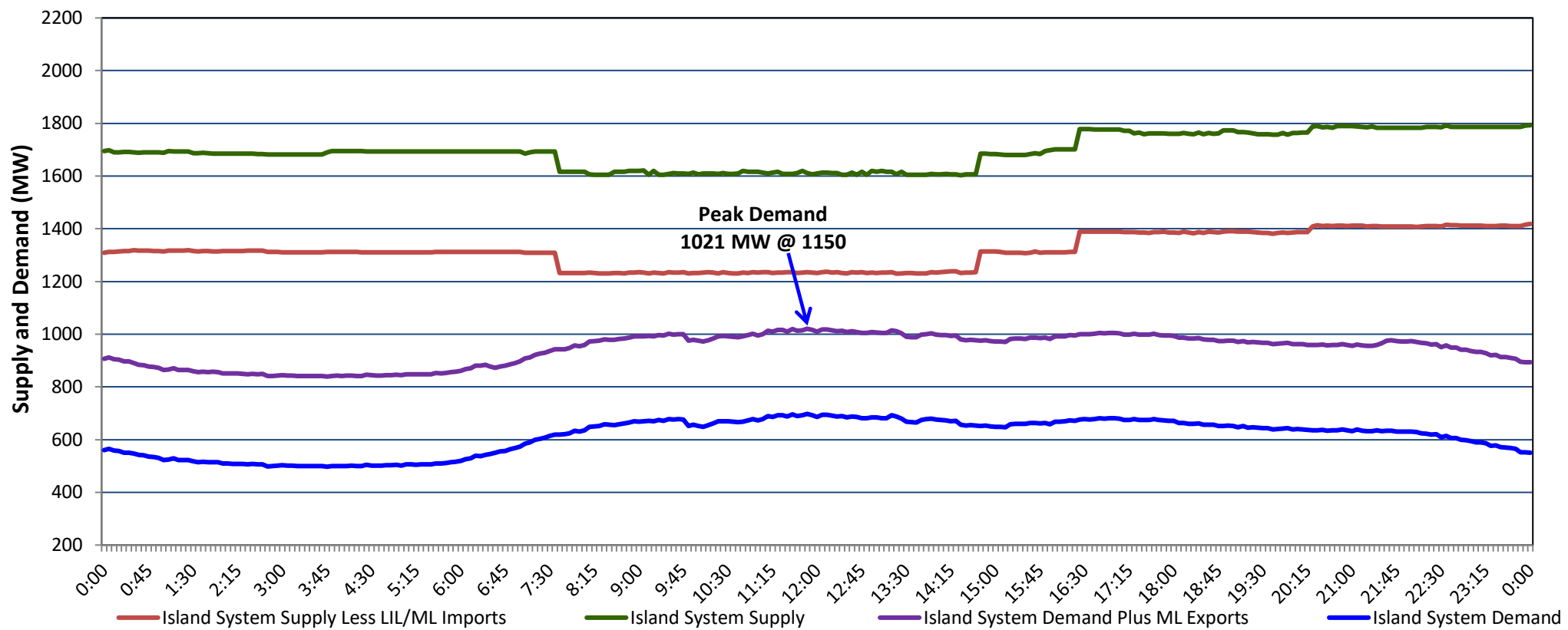


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Tuesday, July 11, 2023**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Friday, July 07, 2023**



**Supply Notes For July 07, 2023**

- 1,2
- A As of 0701 hours, March 06, 2023, Upper Salmon Unit unavailable (84 MW).
  - B As of 1600 hours, May 15, 2023, Holyrood Unit 1 available but not operating (170 MW).
  - C As of 0800 hours, May 21, 2023, Holyrood Unit 2 unavailable due to planned outage (170 MW).
  - D As of 0903 hours, June 29, 2023, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
  - E As of 0856 hours, July 01, 2023, Holyrood Unit 3 available but not operating (150 MW).
  - F At 0737 hours, July 07, 2023, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
  - G At 1444 hours, July 07, 2023, Bay d'Espoir Unit 6 available (76.5 MW).
  - H At 1624 hours, July 07, 2023, Bay d'Espoir Unit 5 available (76.5 MW).
  - I At 2019 hours, July 07, 2023, Hardwoods Gas Turbine available at 25 MW (50 MW).

**Section 2  
Island Interconnected Supply and Demand**

Sat, Jul 08, 2023	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,786 MW	Saturday, July 8, 2023	15	17	1,020	1,020
NLH Island Generation: <sup>4,8</sup>	1,095 MW	Sunday, July 9, 2023	17	13	1,005	1,005
NLH Island Power Purchases: <sup>6</sup>	100 MW	Monday, July 10, 2023	12	12	735	735
Other Island Generation:	210 MW	Tuesday, July 11, 2023	12	11	730	730
ML/LIL Imports:	381 MW	Wednesday, July 12, 2023	13	12	730	730
Current St. John's Temperature & Windchill:	15 °C	Thursday, July 13, 2023	13	14	725	725
7-Day Island Peak Demand Forecast:	1,020 MW	Friday, July 14, 2023	13	13	710	710

**Supply Notes For July 08, 2023**

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
  8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Fri, Jul 07, 2023	Actual Island Peak Demand <sup>9</sup>	11:50	1,021 MW
Sat, Jul 08, 2023	Forecast Island Peak Demand		1,020 MW

Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).