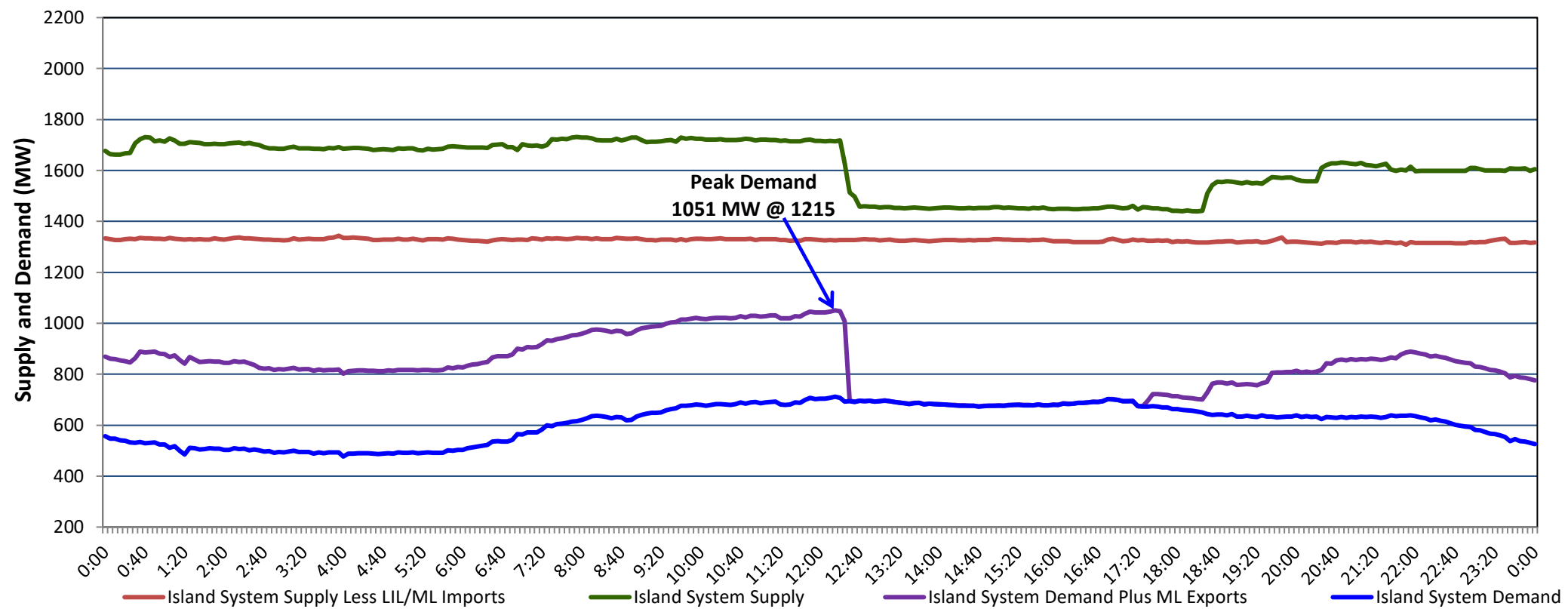


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Thursday, July 06, 2023**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Wednesday, July 05, 2023**



Supply Notes For July 05, 2023

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- A As of 0701 hours, March 06, 2023, Upper Salmon Unit unavailable (84 MW).
- B As of 1600 hours, May 15, 2023, Holyrood Unit 1 available but not operating (170 MW).
- C As of 0800 hours, May 21, 2023, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- D As of 1751 hours, May 24, 2023, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- E As of 0803 hours, June 28, 2023, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
- F As of 0903 hours, June 29, 2023, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- G As of 0856 hours, July 01, 2023, Holyrood Unit 3 available but not operating (150 MW).

**Section 2
Island Interconnected Supply and Demand**

Thu, Jul 06, 2023	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,578 MW	Thursday, July 6, 2023	18	18	1,060	1,060
NLH Island Generation: ^{4,8}	990 MW	Friday, July 7, 2023	15	15	665	665
NLH Island Power Purchases: ⁶	105 MW	Saturday, July 8, 2023	15	18	665	665
Other Island Generation:	200 MW	Sunday, July 9, 2023	17	18	685	685
ML/LIL Imports:	283 MW	Monday, July 10, 2023	15	12	730	730
Current St. John's Temperature & Windchill:	18 °C	Tuesday, July 11, 2023	13	12	725	725
7-Day Island Peak Demand Forecast:	1,060 MW	Wednesday, July 12, 2023	14	14	720	720

Supply Notes For July 06, 2023

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Wed, Jul 05, 2023	Actual Island Peak Demand ⁹	12:15	1,051 MW
Thu, Jul 06, 2023	Forecast Island Peak Demand		1,060 MW

Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).