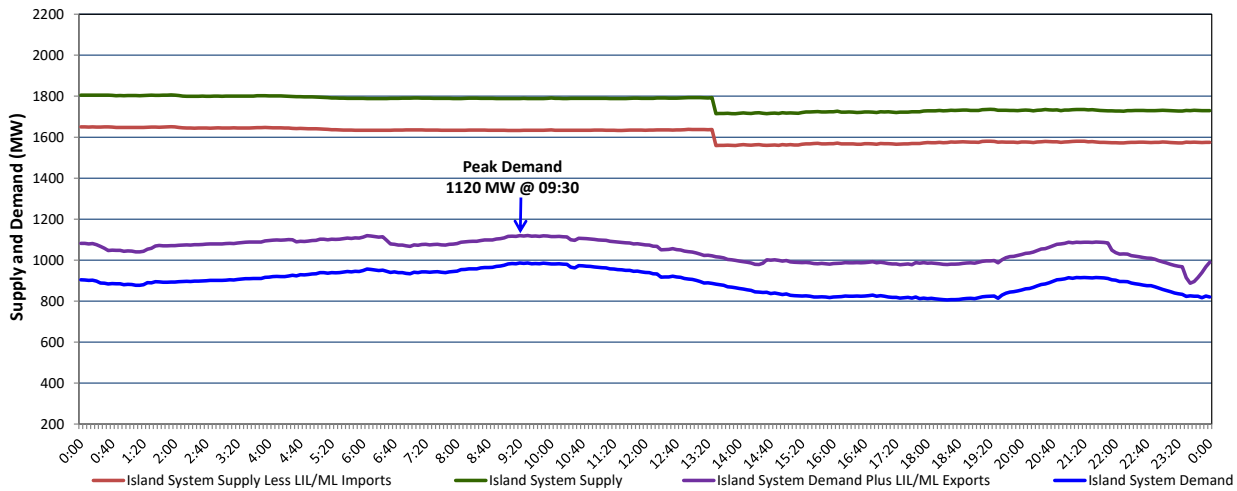


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, May 09, 2022

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Sunday, May 08, 2022



Supply Notes For May 08, 2022

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- A As of 0857 hours, April 04, 2022, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- B As of 0813 hours, April 19, 2022, Holyrood Unit 2 returned to service 150 MW (170 MW).
- C As of 1210 hours, April 22, 2022, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D As of 0908 hours, May 01, 2022, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).
- E **At 1327 hours, May 08, 2022, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).**

Section 2 Island Interconnected Supply and Demand

Mon, May 09, 2022	Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,710	MW	Monday, May 9, 2022	3	1	1,170	1,170
NLH Island Generation: ^{4,8}	1,245	MW	Tuesday, May 10, 2022	4	8	1,055	1,055
NLH Island Power Purchases: ⁶	105	MW	Wednesday, May 11, 2022	7	8	900	900
Other Island Generation:	205	MW	Thursday, May 12, 2022	11	7	920	920
ML/LIL Imports:	155	MW	Friday, May 13, 2022	3	3	1,055	1,055
Current St. John's Temperature & Windchill:	2 °C	N/A	Saturday, May 14, 2022	5	3	875	875
7-Day Island Peak Demand Forecast:	1,170	MW	Sunday, May 15, 2022	4	2	920	920

Supply Notes For May 09, 2022

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, May 08, 2022	Actual Island Peak Demand ⁹	9:30	1,120 MW
Mon, May 09, 2022	Forecast Island Peak Demand		1,170 MW

Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).