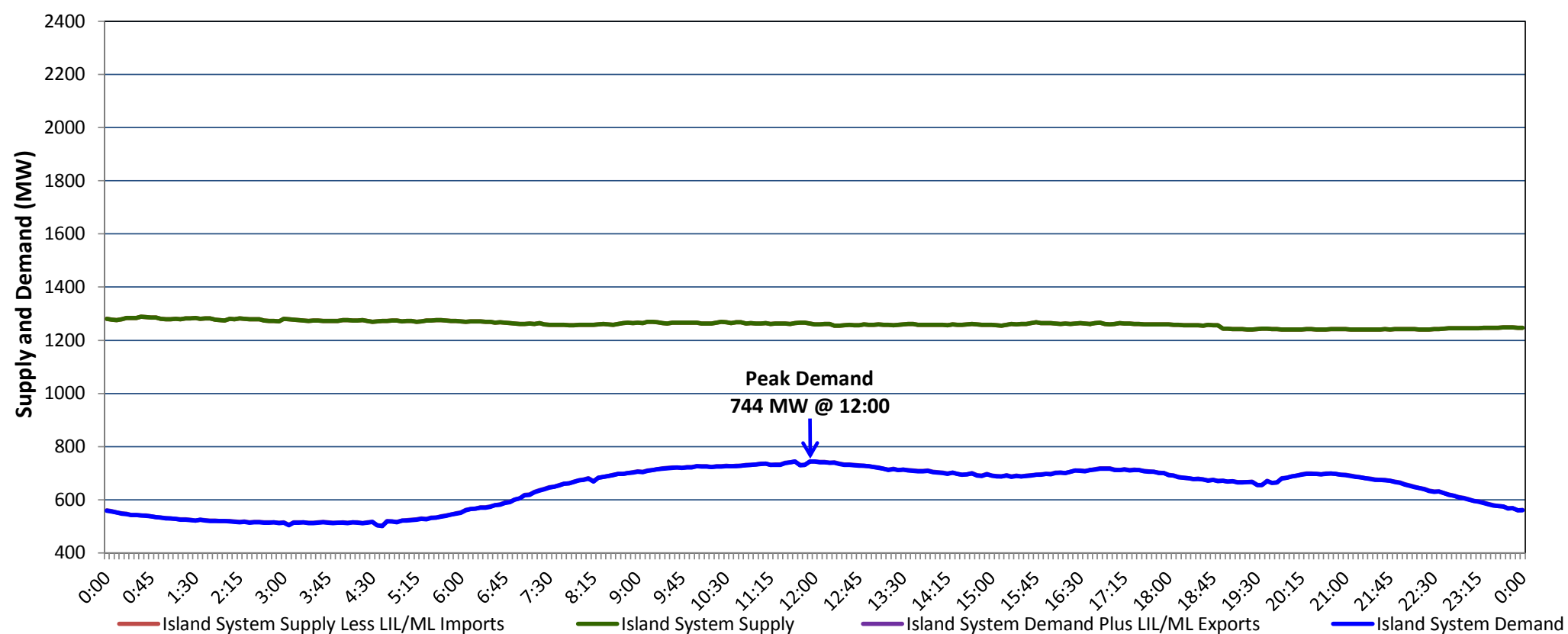


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, August 31, 2021**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Monday, August 30, 2021**



Supply Notes For August 30, 2021

- A As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- B As of 0850 hours, July 25, 2021, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- C As of 1051 hours, July 25, 2021, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- D As of 1052 hours, August 01, 2021, Upper Salmon Unit unavailable due to planned outage (84 MW).
- E As of 1500 hours, August 12, 2021, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- F As of 2046 hours, August 27, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).

**Section 2
Island Interconnected Supply and Demand**

Tue, Aug 31, 2021	Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,265	MW		Tuesday, August 31, 2021	13	13	775	775
NLH Island Generation: ^{4,8}	965	MW		Wednesday, September 01, 2021	16	16	725	725
NLH Island Power Purchases: ⁶	80	MW		Thursday, September 02, 2021	17	14	735	735
Other Island Generation:	220	MW		Friday, September 03, 2021	13	16	795	795
ML/LIL Imports:	-	MW		Saturday, September 04, 2021	20	15	715	715
Current St. John's Temperature & Windchill:	11 °C	N/A	°C	Sunday, September 05, 2021	15	11	735	735
7-Day Island Peak Demand Forecast:	795	MW		Monday, September 06, 2021	12	12	725	725

Supply Notes For August 31, 2021

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Aug 30, 2021	Actual Island Peak Demand ⁸	12:00	744 MW
Tue, Aug 31, 2021	Forecast Island Peak Demand		775 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).