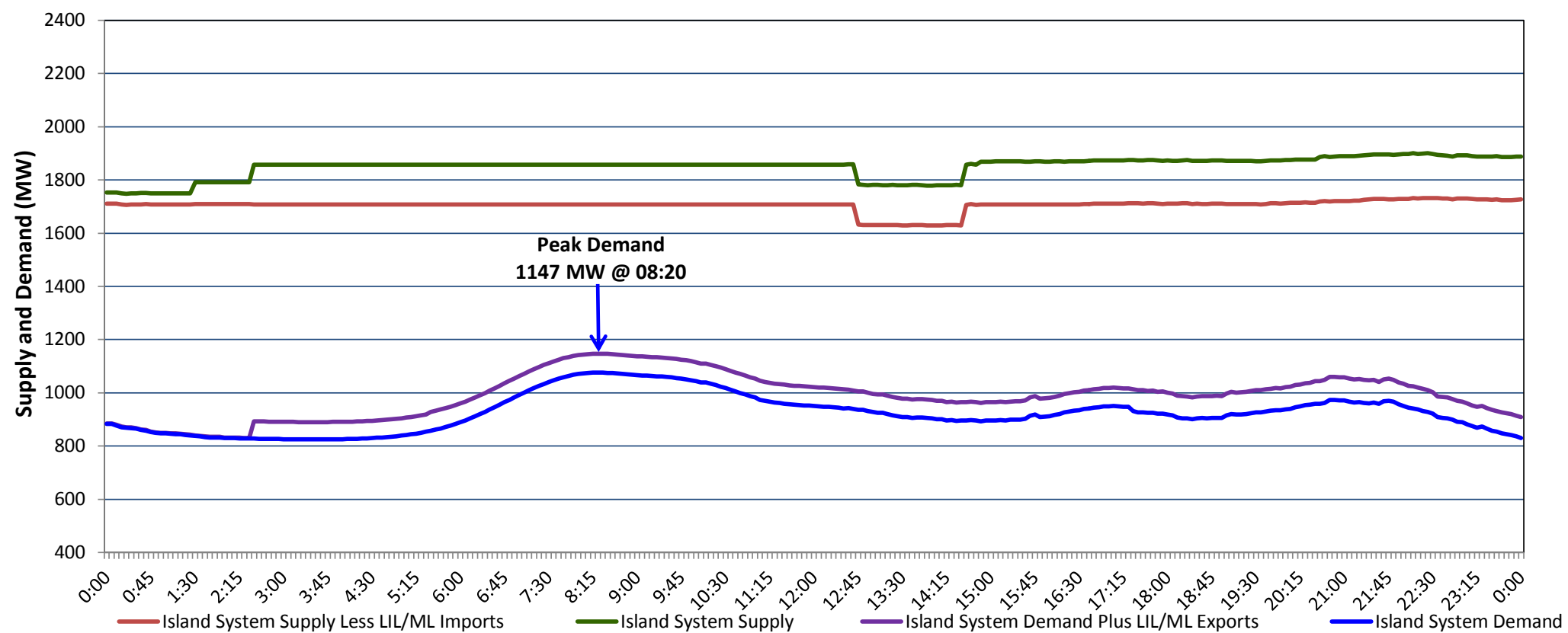


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, April 20, 2021**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Monday, April 19, 2021**



Supply Notes For April 19, 2021

- 1,2
- A As of 1401 hours, March 28, 2021, Paradise River Unit unavailable due to planned outage (8 MW).
 - B As of 0805 hours, April 09, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).
 - C As of 0628 hours, April 12, 2021, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
 - D As of 1325 hours, April 17, 2021, Holyrood Unit 2 available at 50 MW (170 MW).
 - E **At 1245 hours, April 19, 2021, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).**
 - F **At 1433 hours, April 19, 2021, Bay d'Espoir Unit 1 available (76.5 MW).**

**Section 2
Island Interconnected Supply and Demand**

Tue, Apr 20, 2021	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,760 MW	Tuesday, April 20, 2021	2	1	1,085	992
NLH Island Generation: ⁴	1,365 MW	Wednesday, April 21, 2021	2	7	1,035	943
NLH Island Power Purchases: ⁶	155 MW	Thursday, April 22, 2021	6	7	950	859
Other Island Generation:	240 MW	Friday, April 23, 2021	4	5	1,015	923
ML/LIL Imports:	- MW	Saturday, April 24, 2021	4	5	975	884
Current St. John's Temperature & Windchill:	1 °C N/A	Sunday, April 25, 2021	4	6	955	864
7-Day Island Peak Demand Forecast:	1,085 MW	Monday, April 26, 2021	5	3	1,010	864

Supply Notes For April 20, 2021

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Apr 19, 2021	Actual Island Peak Demand ⁸	08:20	1,147 MW
Tue, Apr 20, 2021	Forecast Island Peak Demand		1,085 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).