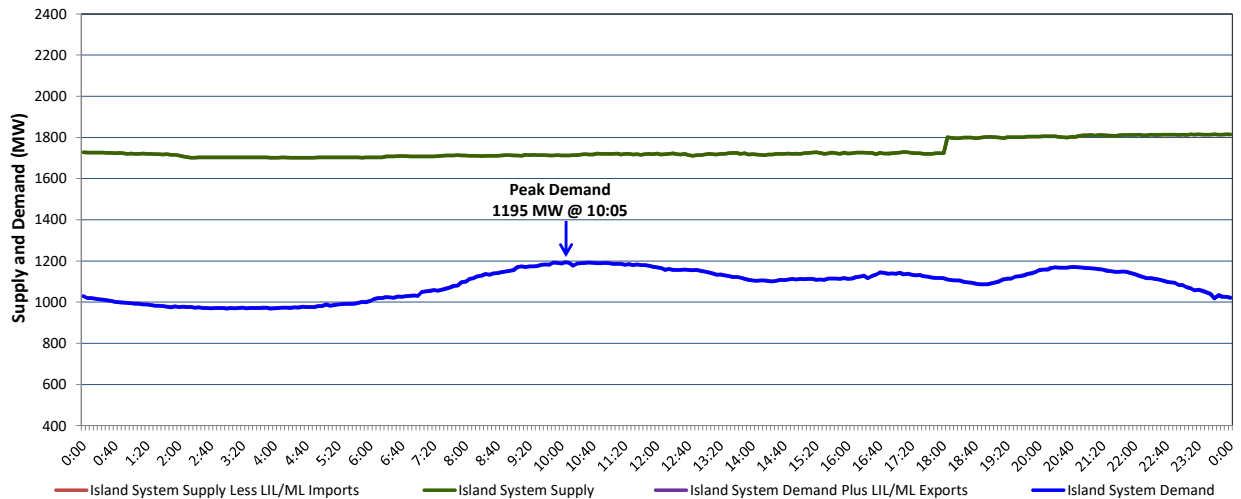


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, April 08, 2019**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Sunday, April 07, 2019**



Supply Notes For April 07, 2019

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- A As of 1049 hours, March 22, 2019, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- B As of 0000 hours, April 01, 2019, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 1038 hours, April 01, 2019, Hardwoods Gas Turbine available at 25 MW (50 MW).
- D At 1801 hours, April 07, 2019, Bay d'Espoir Unit 6 available (76.5 MW).

**Section 2
Island Interconnected Supply and Demand**

Mon, Apr 08, 2019	Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,820	MW	Monday, April 8, 2019	-4	-3	1,415	1,335
NLH Island Generation: ⁴	1,440	MW	Tuesday, April 9, 2019	-7	-1	1,500	1,420
NLH Island Power Purchases: ⁶	150	MW	Wednesday, April 10, 2019	-1	2	1,300	1,220
Other Island Generation:	230	MW	Thursday, April 11, 2019	0	0	1,270	1,190
ML/LIL Imports:	-	MW	Friday, April 12, 2019	0	0	1,280	1,200
Current St. John's Temperature & Windchill:	-6	-16 °C	Saturday, April 13, 2019	-2	4	1,245	1,165
7-Day Island Peak Demand Forecast:	1,500	MW	Sunday, April 14, 2019	6	6	1,060	980

Supply Notes For April 08, 2019

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Sun, Apr 07, 2019	Actual Island Peak Demand ⁸	10:05	1,195 MW
Mon, Apr 08, 2019	Forecast Island Peak Demand		1,415 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).