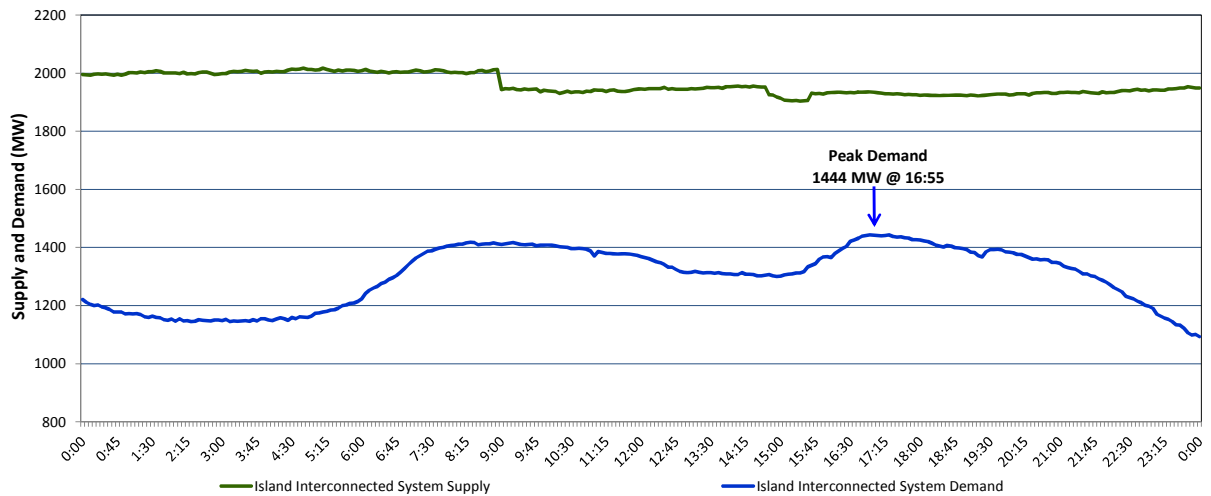


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Thursday, December 22, 2016

Section 1 Island Interconnected System Supply and Demand Actual 24 Hour System Performance For Wednesday, December 21, 2016



Supply Notes For December 21, 2016 ^{1,2}

- A As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
- B As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).
- C As of 1719 hours, September 09, 2016, Nalcor Exploits Bishop's Falls plant unit 9 unavailable. No net impact to the Island Interconnected System.
- D As of 2132 hours, October 10, 2016, Nalcor Exploits Bishop's Falls plant unit 8 unavailable. No net impact to the Island Interconnected System.
- E As of 0230 hours, December 19, 2016, Holyrood Unit 1 available. Derated to 160 MW (170 MW).
- F At 0854 hours, December 21, 2016, Bay d'Espoir Unit 5 unavailable (76.5 MW).
- G At 1444 hours, December 21, 2016, Stephenville Gas Turbine End B unavailable (25 MW).
- H At 1535 hours, December 21, 2016, Stephenville Gas Turbine End B available (25 MW).

Section 2 Island Interconnected Supply and Demand

Thu, Dec 22, 2016	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,920 MW	Thursday, December 22, 2016	-2	-1	1,430	1,333
NLH Generation: ⁴	1,580 MW	Friday, December 23, 2016	-1	-1	1,420	1,323
NLH Power Purchases: ⁶	135 MW	Saturday, December 24, 2016	-5	-2	1,435	1,338
Other Island Generation:	205 MW	Sunday, December 25, 2016	1	-2	1,365	1,269
Current St. John's Temperature:	-3 °C	Monday, December 26, 2016	-7	-9	1,620	1,521
Current St. John's Windchill:	-11 °C	Tuesday, December 27, 2016	-8	-2	1,480	1,383
7-Day Island Peak Demand Forecast:	1,620 MW	Wednesday, December 28, 2016	0	-2	1,515	1,417

Supply Notes For December 22, 2016 ³

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.
 7. Adjusted for CBP&P interruptible load and the impact of voltage reduction, when applicable.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Wed, Dec 21, 2016	Actual Island Peak Demand ⁸	16:55	1,444 MW
Thu, Dec 22, 2016	Forecast Island Peak Demand		1,430 MW

- Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).