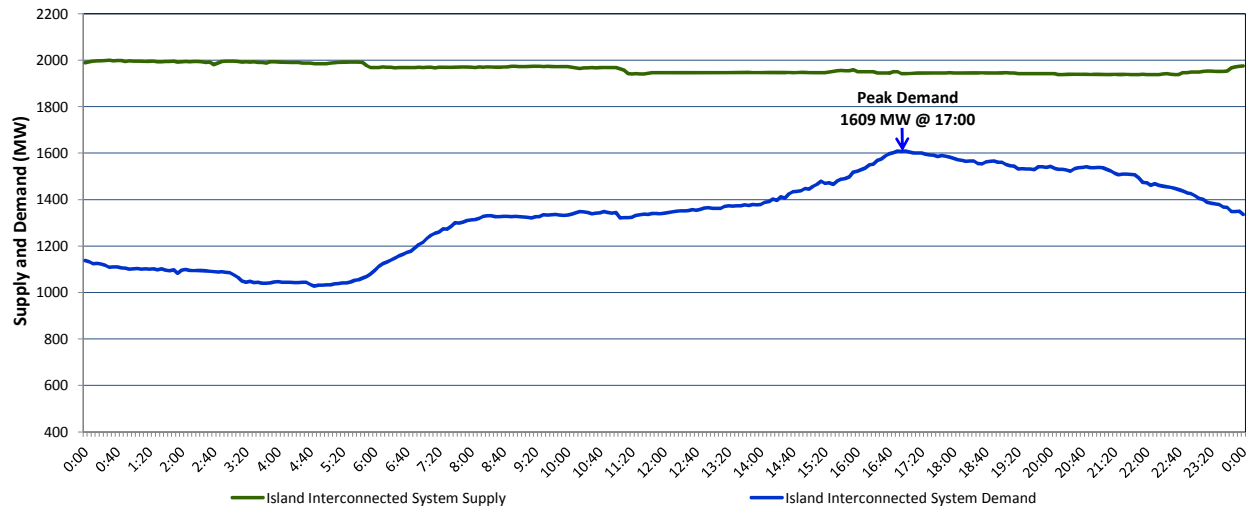


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, December 19, 2016

Section 1 Island Interconnected System Supply and Demand Actual 24 Hour System Performance For Friday, December 16, 2016



Supply Notes For December 16, 2016

- A As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
- B As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).
- C As of 1719 hours, September 09, 2016, Nalcor Exploits Bishop's Falls plant unit 9 unavailable. No net impact to the Island Interconnected System.
- D As of 2132 hours, October 10, 2016, Nalcor Exploits Bishop's Falls plant unit 8 unavailable. No net impact to the Island Interconnected System.
- E As of 1007 hours, November 04, 2016, Nalcor Exploits Bishop's Falls plant unit 2 unavailable. No net impact to the Island Interconnected System.
- F As of 0830 hours, December 07, 2016, Holyrood Unit 1 available to 148 MW (170 MW). Previously available to 140 MW (170 MW).
- G As of 0908 hours, December 15, 2016, Star Lake Unit unavailable (18 MW).

Section 2 Island Interconnected Supply and Demand

Sat, Dec 17, 2016	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,935 MW	Saturday, December 17, 2016	-10	-6	1,575	1,477
NLH Generation: ⁴	1,645 MW	Sunday, December 18, 2016	-2	8	1,400	1,304
NLH Power Purchases: ⁶	95 MW	Monday, December 19, 2016	3	-5	1,520	1,422
Other Island Generation:	195 MW	Tuesday, December 20, 2016	-9	-5	1,540	1,442
Current St. John's Temperature:	-11 °C	Wednesday, December 21, 2016	-4	-2	1,420	1,323
Current St. John's Windchill:	-24 °C	Thursday, December 22, 2016	-2	-2	1,445	1,348
7-Day Island Peak Demand Forecast:	1,575 MW	Friday, December 23, 2016	-1	6	1,390	1,294

Supply Notes For December 17, 2016

H At 0350 hours, December 17, 2016, Nalcor Exploits Grand Falls Unit 9 unavailable (30 MW). Net impact to the Island Interconnected System is 7 MW.

- Notes:
- Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 - Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 - As of 0800 Hours.
 - Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 - Gross output from all Island sources (including Note 4).
 - NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.
 - Adjusted for CBP&P interruptible load and the impact of voltage reduction, when applicable.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Dec 16, 2016	Actual Island Peak Demand ⁸	17:00	1,609 MW
Sat, Dec 17, 2016	Forecast Island Peak Demand		1,575 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).