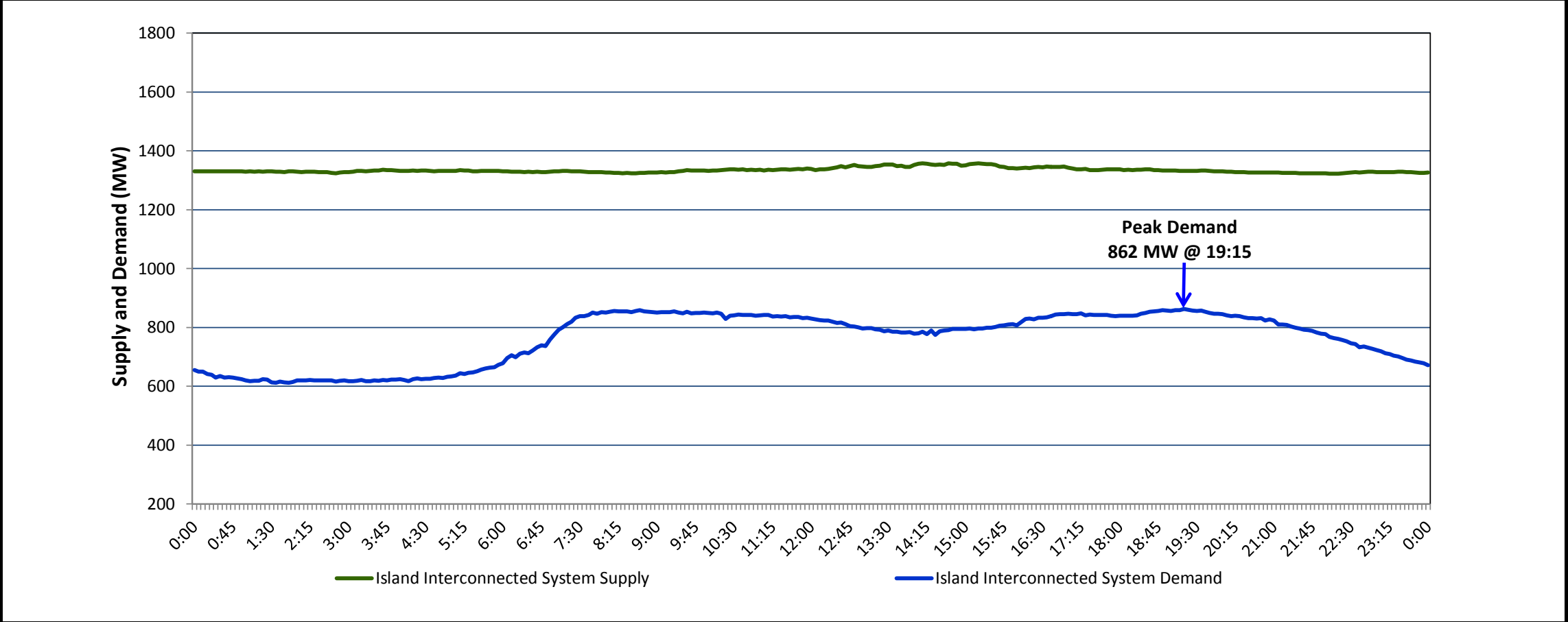


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, October 17, 2016

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Friday, October 14, 2016



Supply Notes For October 14, 2016^{1,2}

A	As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
B	As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).
C	As of 1316 hours, July 15, 2016, Nalcor Exploits Grand Falls Unit 4 unavailable. Net impact to the Island Interconnected System is 7 MW.
D	As of 1341 hours, August 27, 2016, Holyrood Unit 1 unavailable. Previously derated to 120 MW (170 MW).
E	As of 0714 hours, August 31, 2016, Cat Arm Unit 1 unavailable (67 MW).
F	As of 1719 hours, September 09, 2016, Nalcor Exploits Bishop's Falls plant units 7 and 9 unavailable. No net impact to the Island Interconnected System.
G	As of 0717 hours, September 14, 2016, Bay d'Espoir Unit 1 unavailable (76.5 MW).
H	As of 0717 hours, September 14, 2016, Bay d'Espoir Unit 2 unavailable (76.5 MW).
I	As of 1956 hours, September 30, 2016, Paradise River Unit unavailable (8 MW).
J	As of 1154 hours, October 02, 2016, Holyrood Unit 3 derated to 135 MW (150 MW).
K	As of 0808 hours, October 04, 2016, Holyrood Diesels unit 5 unavailable (2 MW). No net impact to the Island Interconnected System.
L	As of 2132 hours, October 10, 2016, Nalcor Exploits Bishop's Falls plant units 1,2,3,4,5,6 and 8 unavailable. Net impact to the Island Interconnected System is 15 MW.
M	As of 1432 hours, October 12, 2016, Hardwoods Gas Turbine derated to 38 MW (50 MW).
N	As of 1427 hours, October 13, 2016, Holyrood Unit 2 unavailable (170 MW).
O	At 1230 hours, October 14, 2016, St. Anthony Diesel Plant Units 522 (G3) and 521 (G4) available (2 MW).

Section 2
Island Interconnected Supply and Demand

Sat, Oct 15, 2016	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)
			Morning	Evening	Forecast
Available Island System Supply: ⁵	1,350 MW	Saturday, October 15, 2016	6	3	1,015
NLH Generation: ⁴	1,075 MW	Sunday, October 16, 2016	4	5	995
NLH Power Purchases: ⁶	110 MW	Monday, October 17, 2016	6	9	995
Other Island Generation:	165 MW	Tuesday, October 18, 2016	7	3	1,065
Current St. John's Temperature:	6 °C	Wednesday, October 19, 2016	4	6	1,090
Current St. John's Windchill:	N/A °C	Thursday, October 20, 2016	13	7	1,015
7-Day Island Peak Demand Forecast:	1,090 MW	Friday, October 21, 2016	5	4	1,090

Supply Notes For October 15, 2016³

Notes:	<div>1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.</div> <div>2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.</div> <div>3. As of 0800 Hours.</div> <div>4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).</div> <div>5. Gross output from all Island sources (including Note 4).</div> <div>6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.</div>
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Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Fri, Oct 14, 2016	Actual Island Peak Demand ⁸	19:15	862 MW
Sat, Oct 15, 2016	Forecast Island Peak Demand		1,015 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).