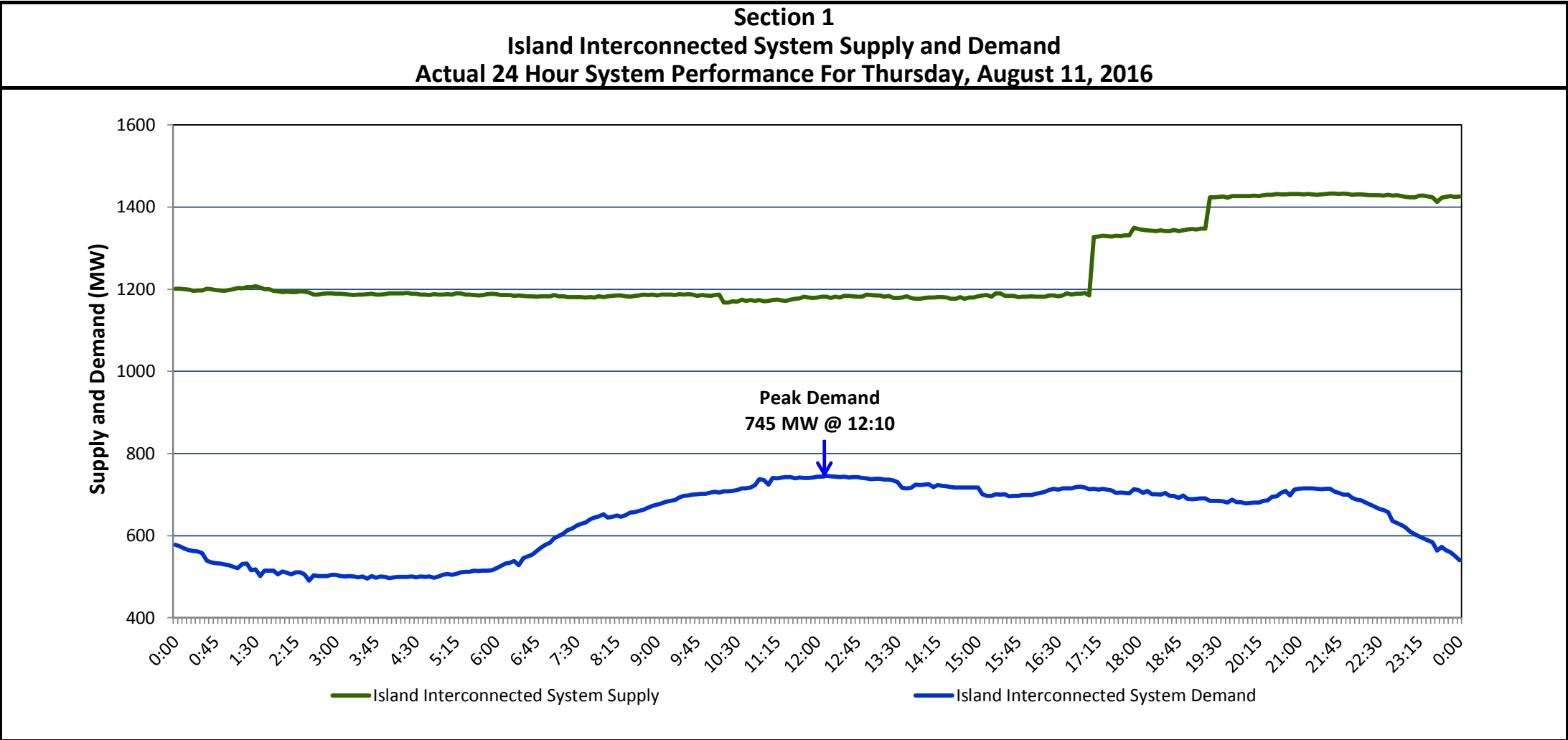


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Friday, August 12, 2016



Supply Notes For August 11, 2016		1,2
A	As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.	
B	As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).	
C	As of 0822 hours, June 05, 2016, Bay d'Espoir Unit 4 unavailable (76.5 MW).	
D	As of 1425 hours, June 16, 2016, Holyrood Unit 2 unavailable. Previously derated to 120 MW (170 MW).	
E	As of 0833 hours, June 30, 2016, Bay d'Espoir Unit 7 unavailable (154.4 MW).	
F	As of 0846 hours, July 12, 2016, St. Anthony Diesel Plant G6 (unit 544) unavailable (2 MW).	
G	As of 1316 hours, July 15, 2016, Nalcor Exploits Grand Falls Unit 4 unavailable. Net impact to the Island Interconnected System is 7 MW.	
H	As of 1610 hours, July 16, 2016, Holyrood Unit 1 derated to 120 MW (170 MW).	
I	As of 1125 hours, July 18, 2016, Hardwoods Turbine unavailable. Previously derated to 38 MW (50 MW).	
J	As of 1628 hours, August 09, 2016, Stephenville Gas Turbine End B unavailable (25 MW).	
K	At 1008 hours, August 11, 2016, Star Lake Unit unavailable (18 MW).	
L	At 1705 hours, August 11, 2016, Holyrood Unit 3 available (150 MW).	
M	At 1754 hours, August 11, 2016, Star Lake Unit available (18 MW).	
N	At 1916 hours, August 11, 2016, Bay d'Espoir Unit 3 available (76.5 MW).	

Section 2					
Island Interconnected Supply and Demand					
Fri, Aug 12, 2016	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
			Morning	Evening	
Available Island System Supply: <sup>5</sup>	1,400 MW	Friday, August 12, 2016	19	20	765
NLH Generation: <sup>4</sup>	1,140 MW	Saturday, August 13, 2016	15	17	745
NLH Power Purchases: <sup>6</sup>	85 MW	Sunday, August 14, 2016	15	16	755
Other Island Generation:	175 MW	Monday, August 15, 2016	17	17	785
Current St. John's Temperature:	18 °C	Tuesday, August 16, 2016	17	19	780
Current St. John's Windchill:	N/A °C	Wednesday, August 17, 2016	17	18	770
7-Day Island Peak Demand Forecast:	805 MW	Thursday, August 18, 2016	15	19	805
Supply Notes For August 12, 2016					
O	At 0021 hours, August 12, 2016, Holyrood Unit 3 unavailable (150 MW).				
P	At 0238 hours, August 12, 2016, Holyrood Unit 3 available (150 MW).				
Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted. 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. 3. As of 0800 Hours. 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW). 5. Gross output from all Island sources (including Note 4). 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.					

Section 3			
Island Peak Demand Information			
Previous Day Actual Peak and Current Day Forecast Peak			
Thu, Aug 11, 2016	Actual Island Peak Demand <sup>8</sup>	12:10	745 MW
Fri, Aug 12, 2016	Forecast Island Peak Demand		765 MW
Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			