

Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, July 25, 2016

Supply Notes For July 22, 2016

- A As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
- **B** As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).

1,2

- **C** As of 1029 hours, April 15, 2016, Holyrood Unit 3 unavailable (150 MW).
- D As of 0822 hours, June 05, 2016, Bay d'Espoir Unit 3 unavailable (76.5 MW).
- E As of 0822 hours, June 05, 2016, Bay d'Espoir Unit 4 unavailable (76.5 MW).
- F As of 2008 hours, June 06, 2016, Stephenville Gas Turbine End B unavailable (25 MW).
- G As of 1425 hours, June 16, 2016, Holyrood Unit 2 unavailable. Previously derated to 120 MW (170 MW).
- H As of 0833 hours, June 30, 2016, Bay d'Espoir Unit 7 unavailable (154.4 MW).
- As of 0846 hours, July 12, 2016, St. Anthony Diesel Plant G6 (unit 544) unavailable (2 MW).
- As of 1316 hours, July 15, 2016, Nalcor Exploits Grand Falls Unit 4 unavailable. Net impact to the Island Interconnected System is 7 MW.
- K As of 1610 hours, July 16, 2016, Holyrood Unit 1 derated to 120 MW (170 MW).
- As of 1125 hours, July 18, 2016, Hardwoods Turbine unavailable. Previously derated to 38 MW (50 MW).
- M At 1638 hours, July 22, 2016, Granite Canal Unit available (40 MW).

Section 2 Island Interconnected Supply and Demand							
		Seven-Day Forecast		erature C)	Island System Daily Peal Demand (MW)		
				Morning	Evening	Forecast	
Available Island System Supply	: ⁵ 1,215	MW	Saturday, July 23, 2016	20	20	720	
NLH Generation: ⁴	915	MW	Sunday, July 24, 2016	19	19	735	
NLH Power Purchases: ⁶	135	MW	Monday, July 25, 2016	17	16	765	
Other Island Generation:	165	MW	Tuesday, July 26, 2016	17	19	760	
Current St. John's Temperature	e: 20	°C	Wednesday, July 27, 2016	17	19	755	
Current St. John's Windchill:	N/A	°C	Thursday, July 28, 2016	18	18	760	
7-Day Island Peak Demand For	ecast: 775	MW	Friday, July 29, 2016	19	20	775	
supply. The power syste sufficient supply reserve 2. Due to the Island Interco load must be interrupted under frequency load sh	m operators schedule outage as are available. However, from connected System being isolate d for short periods to bring ge redding, is necessary to ensur	s to syster m time to ed from th eneration o e the integ	e included. These are not unusual for power m equipment whenever possible to coincide time equipment outages are necessary and le larger North American grid, when there is output equal to customer demand. This auto grity and reliability of system equipment. Ur er load interruptions are generally less than a	with periods when cus reserves may be impac a sudden loss of large matic action of power nder frequency events	stomer demand sted. generating unit system protect	s are low and s some customer's tion, referred to as	
3. As of 0800 Hours.	·		nd improved NLH hydraulic output due to wa				

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak							
Sat, Jul 23, 2016	Forecast Island Peak Demand		720 MW				