

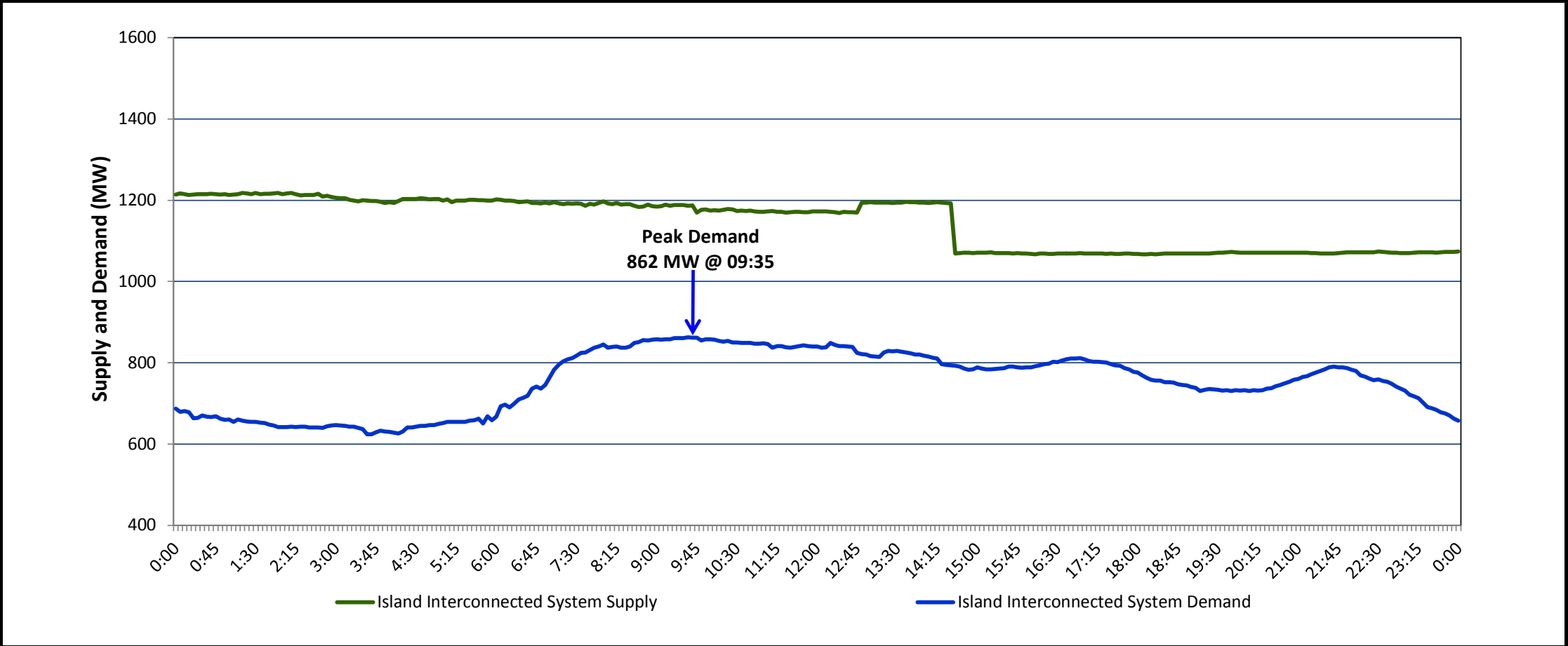
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Thursday, July 14, 2016

Section 1

Island Interconnected System Supply and Demand

Actual 24 Hour System Performance For Wednesday, July 13, 2016



Supply Notes For July 13, 20161,2

| | |
|---|--------------------------------------------------------------------------------------------------------------------------------------------------|
| A | As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System. |
| B | As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW). |
| C | As of 1029 hours, April 15, 2016, Holyrood Unit 3 unavailable (150 MW). |
| D | As of 0822 hours, June 05, 2016, Bay d'Espoir Unit 3 unavailable (76.5 MW). |
| E | As of 0822 hours, June 05, 2016, Bay d'Espoir Unit 4 unavailable (76.5 MW). |
| F | As of 2008 hours, June 06, 2016, Stephenville Gas Turbine End B unavailable (25 MW). |
| G | As of 1425 hours, June 16, 2016, Holyrood Unit 2 unavailable. Previously derated to 120 MW (170 MW). |
| H | As of 0833 hours, June 30, 2016, Bay d'Espoir Unit 7 unavailable (154.4 MW). |
| I | As of 1000 hours, June 30, 2016, Nalcor Exploits Grand Falls Unit 4 (30 MW) unavailable. Net impact to the Island Interconnected System is 7 MW. |
| J | As of 0957 hours, July 06, 2016, Holyrood Unit 1 derated to 95 MW (170 MW). Previously derated to 120 MW. |
| K | As of 0846 hours, July 12, 2016, St. Anthony Diesel Plant G6 (unit 544) unavailable (2 MW). |
| L | At 1250 hours, July 13, 2016, Hardwoods Gas Turbine End B available (25 MW). Unit derated to 38 MW (50 MW). End A 19 MW, End B 25 MW. |
| M | At 1425 hours, July 13, 2016, Holyrood Combustion Turbine unavailable (123.5 MW). |

Section 2

Island Interconnected Supply and Demand

| Thu, Jul 14, 2016 | Island System Outlook ³ | Seven-Day Forecast | Temperature (°C) | | Island System Daily Peak Demand (MW) |
|----------------------------------------------|------------------------------------|--------------------------|------------------|---------|--------------------------------------|
| | | | Morning | Evening | Forecast |
| Available Island System Supply: ⁵ | 1,075 MW | Thursday, July 14, 2016 | 13 | 14 | 815 |
| NLH Generation: ⁴ | 805 MW | Friday, July 15, 2016 | 18 | 19 | 805 |
| NLH Power Purchases: ⁶ | 100 MW | Saturday, July 16, 2016 | 18 | 20 | 740 |
| Other Island Generation: | 170 MW | Sunday, July 17, 2016 | 18 | 21 | 735 |
| Current St. John's Temperature: | 13 °C | Monday, July 18, 2016 | 18 | 18 | 760 |
| Current St. John's Windchill: | N/A °C | Tuesday, July 19, 2016 | 15 | 18 | 765 |
| 7-Day Island Peak Demand Forecast: | 815 MW | Wednesday, July 20, 2016 | 18 | 17 | 750 |

Supply Notes For July 14, 20163

| | |
|--------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Notes: | 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted. |
| | 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. |
| | 3. As of 0800 Hours. |
| | 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW). |
| | 5. Gross output from all Island sources (including Note 4). |
| | 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation. |

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

| | | | |
|-------------------|----------------------------------------|-------|--------|
| Wed, Jul 13, 2016 | Actual Island Peak Demand ⁸ | 09:35 | 862 MW |
| Thu, Jul 14, 2016 | Forecast Island Peak Demand | | 815 MW |

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).