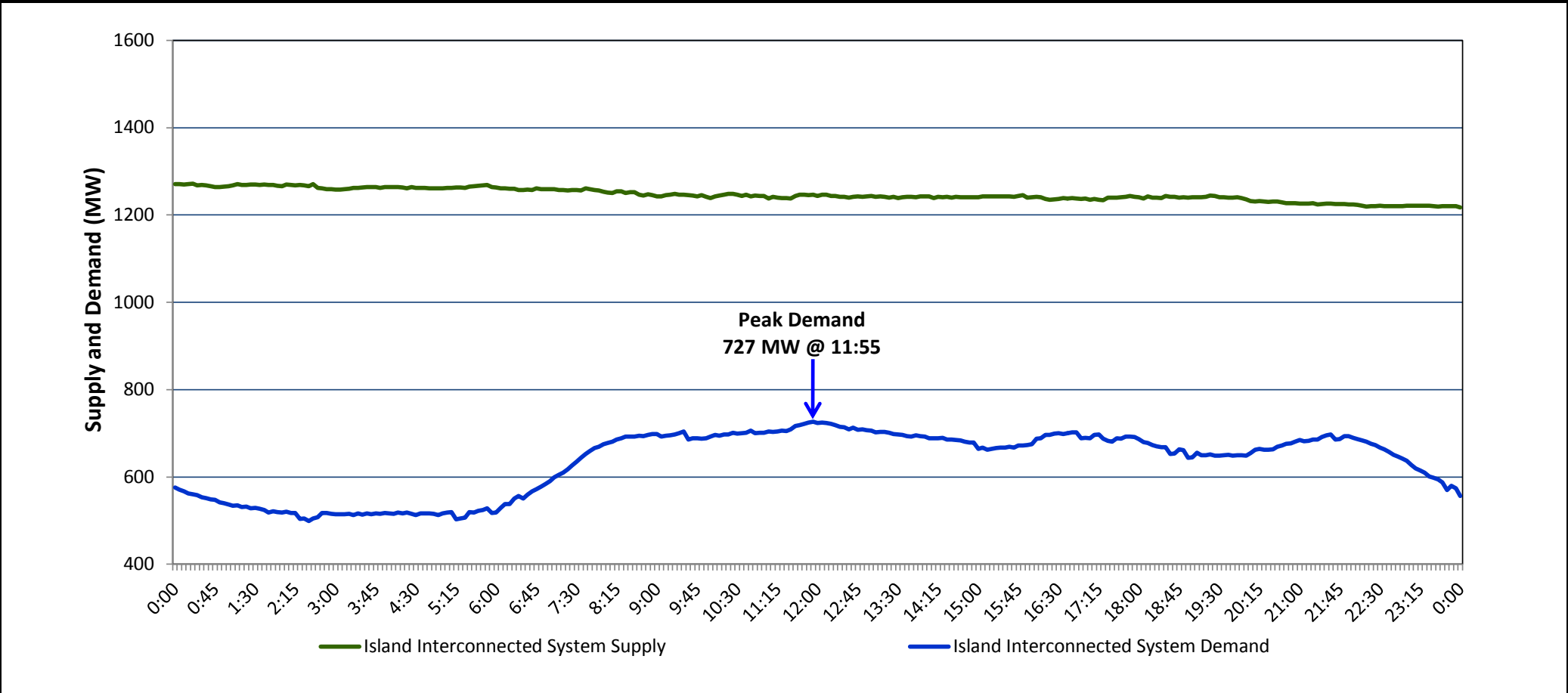


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Wednesday, July 06, 2016

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Tuesday, July 05, 2016



Supply Notes For July 05, 2016		1,2
A	As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.	
B	As of 1526 hours, March 26, 2016, Stephenville Gas Turbine End A unavailable (25 MW).	
C	As of 1029 hours, April 15, 2016, Holyrood Unit 3 unavailable (150 MW).	
D	As of 0822 hours, June 05, 2016, Bay d'Espoir Unit 3 unavailable (76.5 MW).	
E	As of 0822 hours, June 05, 2016, Bay d'Espoir Unit 4 unavailable (76.5 MW).	
F	As of 2008 hours, June 06, 2016, Stephenville Gas Turbine End B unavailable (25 MW).	
G	As of 2315 hours, June 08, 2016, Holyrood Unit 1 derated to 120 MW (170 MW).	
H	As of 1411 hours, June 09, 2016, Hardwoods Gas Turbine derated to 38 MW (50 MW). End A 19 MW, End B 25 MW.	
I	As of 1425 hours, June 16, 2016, Holyrood Unit 2 unavailable. Previously derated to 120 MW (170 MW).	
J	As of 0833 hours, June 30, 2016, Bay d'Espoir Unit 7 unavailable (154.4 MW).	
K	As of 1000 hours, June 30, 2016, Nalcor Exploits Grand Falls Unit 4 (30 MW) unavailable. Net impact to the Island Interconnected System is 7 MW.	

Section 2
Island Interconnected Supply and Demand

Wed, Jul 06, 2016 Island System Outlook ³			Temperature (°C)		Island System Daily Peak Demand (MW)
Seven-Day Forecast			Morning	Evening	Forecast
Available Island System Supply: ⁵	1,240	MW	Wednesday, July 06, 2016		860
NLH Generation: ⁴	955	MW	Thursday, July 07, 2016		905
NLH Power Purchases: ⁶	85	MW	Friday, July 08, 2016		840
Other Island Generation:	200	MW	Saturday, July 09, 2016		775
Current St. John's Temperature:	8	°C	Sunday, July 10, 2016		790
Current St. John's Windchill:	N/A	°C	Monday, July 11, 2016		790
7-Day Island Peak Demand Forecast:	905	MW	Tuesday, July 12, 2016		790

Supply Notes For July 06, 2016		3
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Notes:	1.	Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
	2.	Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
	3.	As of 0800 Hours.
	4.	Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
	5.	Gross output from all Island sources (including Note 4).
	6.	NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Tue, Jul 05, 2016	Actual Island Peak Demand ⁸	11:55	727 MW
Wed, Jul 06, 2016	Forecast Island Peak Demand		860 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			
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