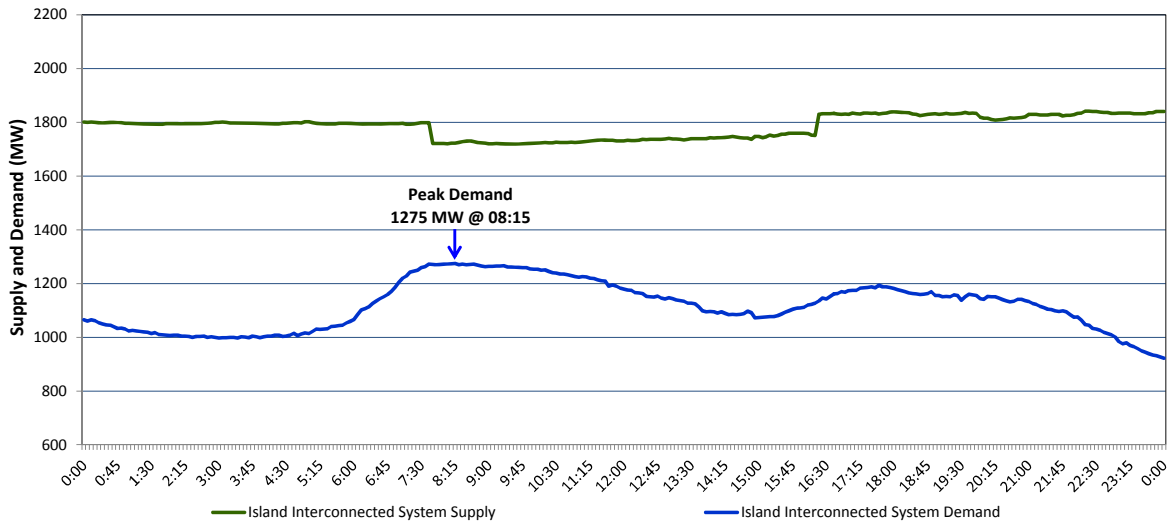


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, February 02, 2016

Section 1 Island Interconnected System Supply and Demand Actual 24 Hour System Performance For Monday, February 01, 2016



Supply Notes For February 01, 2016

- A** As of 1437 hours, December 12, 2015, Holyrood Unit 1 available. Derated to 155 MW (170 MW).
B As of 1956 hours, January 14, 2016, Nalcor Exploits Grand Falls Unit 7 unavailable. No net impact to the Island Interconnected System.
C As of 1538 hours, January 19, 2016, Holyrood Unit 2 unavailable. Previously derated to 70 MW (170 MW).
D At 0744 hours, February 01, 2016, Bay d'Espoir Unit #5 unavailable (76.5 MW).
E At 1616 hours, February 01, 2016, Bay d'Espoir Unit #5 available (76.5 MW).

Section 2 Island Interconnected Supply and Demand

Tue, Feb 02, 2016			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening		
Available Island System Supply: ⁵	1,840	MW	Tuesday, February 02, 2016		3	-3	1,380	1,284
NLH Generation: ⁴	1,510	MW	Wednesday, February 03, 2016		-9	-6	1,515	1,417
NLH Power Purchases: ⁷	125	MW	Thursday, February 04, 2016		-3	7	1,360	1,264
Other Island Generation:	205	MW	Friday, February 05, 2016		5	3	1,225	1,131
Current St. John's Temperature:	3	°C	Saturday, February 06, 2016		-4	-5	1,430	1,333
Current St. John's Windchill:	N/A	°C	Sunday, February 07, 2016		-5	-3	1,480	1,383
7-Day Island Peak Demand Forecast:	1,550	MW	Monday, February 08, 2016		-5	-8	1,550	1,452

Supply Notes For February 02, 2016

- Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all island sources (including Note 4).
6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.
7. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance, and Wind Generation.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Mon, Feb 01, 2016	Actual Island Peak Demand ⁸	08:15	1,275 MW
Tue, Feb 02, 2016	Forecast Island Peak Demand		1,380 MW

- Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).