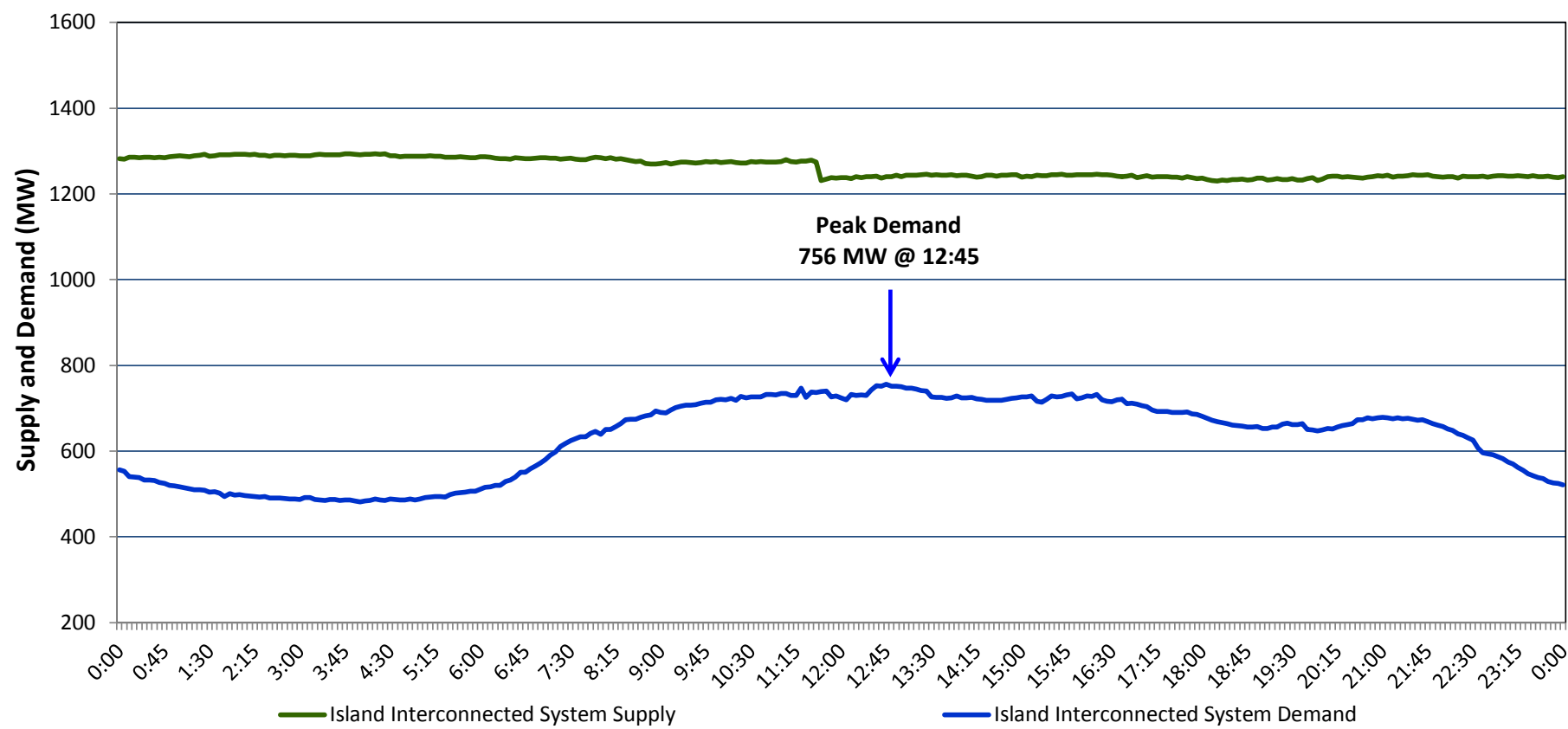


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, August 14, 2015**

**Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Thursday, August 13, 2015**



Supply Notes For August 13, 2015

- A** As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).
B As of 1440 hours, June 06, 2015, Holyrood Unit 2 removed from service for annual maintenance (170 MW).
C As of 1450 hours, June 24, 2015, Hawke's Bay Unit 548 (G2) unavailable (2.5 MW).
D As of 1225 hours, July 30, 2015, Stephenville Gas Turbine derated to 30 MW (50 MW). End A 25 MW, End B 15 MW
E As of 1602 hours, July 31, 2015, Hardwoods Gas Turbine derated to 38 MW (50 MW). End A 20 MW, End B 19 MW.
F As of 0949 hours, August 01, 2015, Holyrood Unit 1 removed from service for annual maintenance (170 MW).
G As of 0950 hours, August 02, 2015, Upper Salmon Unit removed from service for annual maintenance (84 MW).
H As of 0816 hours, August 07, 2015, Nalcor Grand Falls Unit 9 unavailable (30 MW). Net loss to the system is 4 MW.
I As of 1506 hours, August 10, 2015, Granite Canal Unit unavailable (40 MW).
J At 1139 hours, August 13, 2015, Bay d'Espoir Unit 1 unavailable. Previously derated to 45 MW (76.5 MW).

**Section 2
Island Interconnected Supply and Demand**

Fri, Aug 14, 2015	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
			Morning	Evening	
Available Island System Supply: ⁵	1,265 MW	Friday, August 14, 2015	19	19	785
NLH Generation: ⁴	970 MW	Saturday, August 15, 2015	17	20	740
NLH Power Purchases:	105 MW	Sunday, August 16, 2015	18	18	750
Other Island Generation:	190 MW	Monday, August 17, 2015	19	21	780
Current St. John's Temperature:	20 °C	Tuesday, August 18, 2015	20	22	790
Current St. John's Windchill:	N/A °C	Wednesday, August 19, 2015	15	14	770
7-Day Island Peak Demand Forecast:	790 MW	Thursday, August 20, 2015	12	12	785

Supply Notes For August 14, 2015

- Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, Aug 13, 2015	Actual Island Peak Demand ⁷	12:45	756 MW
Fri, Aug 14, 2015	Forecast Island Peak Demand		785 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).