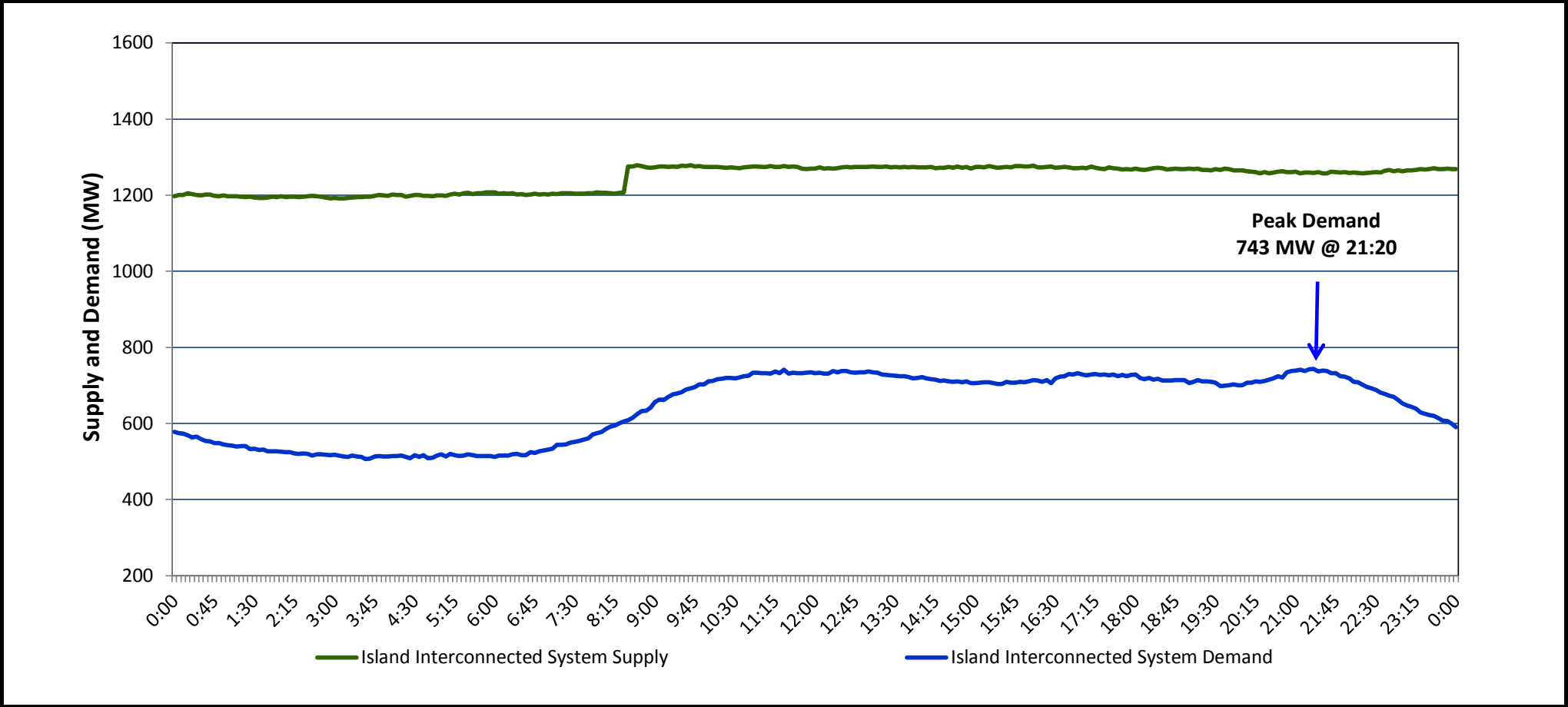


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, August 10, 2015

Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Sunday, August 09, 2015



Supply Notes For August 09, 2015			1,2
A	As of 1333 hours, April 10, 2015, Holyrood Unit 3 removed from service for annual maintenance (150 MW).		
B	As of 0808 hours, May 27, 2015, Bay d'Espoir Unit 5 removed from service for annual maintenance (76.5 MW).		
C	As of 1440 hours, June 06, 2015, Holyrood Unit 2 removed from service for annual maintenance (170 MW).		
D	As of 1450 hours, June 24, 2015, Hawke's Bay Unit 548 (G2) unavailable (2.5 MW).		
E	As of 1810 hours, July 08, 2015, Bay d'Espoir Unit 1 derated to 45 MW (76.5 MW).		
F	As of 1225 hours, July 30, 2015, Stephenville Gas Turbine derated to 30 MW (50 MW). End A 25 MW, End B 15 MW		
G	As of 1602 hours, July 31, 2015, Hardwoods Gas Turbine derated to 38 MW (50 MW). End A 20 MW, End B 19 MW.		
H	As of 0949 hours, August 01, 2015, Holyrood Unit 1 removed from service for annual maintenance (170 MW).		
I	As of 0950 hours, August 02, 2015, Upper Salmon Unit removed from service for annual maintenance (84 MW).		
J	As of 0816 hours, August 07, 2015, Nalcor Grand Falls Unit 9 unavailable (30 MW). Net loss to the system is 4 MW.		
K	At 0828 hours, August 09, 2015, Cat Arm Unit 2 available (67 MW).		

Section 2
Island Interconnected Supply and Demand

Mon, Aug 10, 2015 Island System Outlook ³			Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)
					Morning	Evening	
Available Island System Supply: ⁵	1,280	MW	Monday, August 10, 2015		12	20	810
NLH Generation: ⁴	975	MW	Tuesday, August 11, 2015		14	18	770
NLH Power Purchases:	90	MW	Wednesday, August 12, 2015		16	14	790
Other Island Generation:	215	MW	Thursday, August 13, 2015		21	20	795
Current St. John's Temperature:	11	°C	Friday, August 14, 2015		19	18	785
Current St. John's Windchill:	N/A	°C	Saturday, August 15, 2015		17	18	765
7-Day Island Peak Demand Forecast:	810	MW	Sunday, August 16, 2015		19	19	755

Supply Notes For August 10, 2015			3
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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Sun, Aug 09, 2015	Actual Island Peak Demand ⁷	21:20	743 MW
Mon, Aug 10, 2015	Forecast Island Peak Demand		810 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).