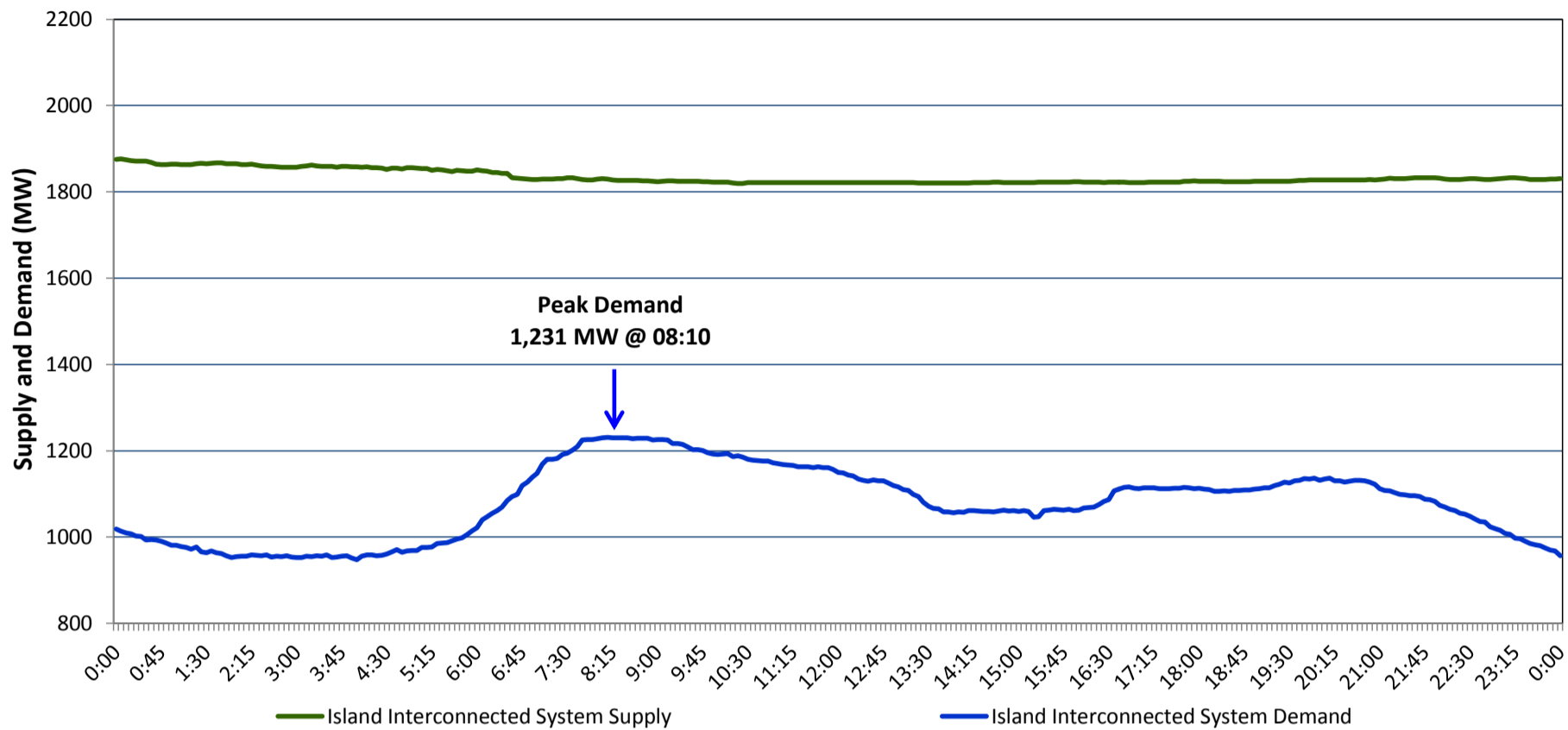


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, March 30, 2015**

**Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Friday, March 27, 2015**



Supply Notes For March 27, 2015 ^{1,2}

- A As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).
- B At 1310 hours, March 27, 2015, Holyrood Unit 3 available for service (150 MW).
- C At 1310 hours, March 27, 2015, Holyrood Unit 3 removed from service for economic dispatch (150 MW).

**Section 2
Island Interconnected Supply and Demand**

Sat, Mar 28, 2015	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁶
Available Island System Supply: ⁵	1,870 MW	Saturday, March 28, 2015	1	0	1,200	1,105
NLH Generation: ⁴	1,520 MW	Sunday, March 29, 2015	-2	-4	1,335	1,240
NLH Power Purchases:	135 MW	Monday, March 30, 2015	-2	-2	1,305	1,210
Other Island Generation:	215 MW	Tuesday, March 31, 2015	-2	-2	1,320	1,225
Current St. John's Temperature:	2 °C	Wednesday, April 01, 2015	1	-2	1,295	1,200
Current St. John's Windchill:	N/A °C	Thursday, April 02, 2015	-2	-2	1,350	1,255
7-Day Island Peak Demand Forecast:	1,350 MW	Friday, April 03, 2015	-3	2	1,235	1,140

Supply Notes For March 28, 2015 ³

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Fri, Mar 27, 2015	Actual Island Peak Demand ⁷	08:10	1,231 MW
Sat, Mar 28, 2015	Forecast Island Peak Demand		1,200 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).