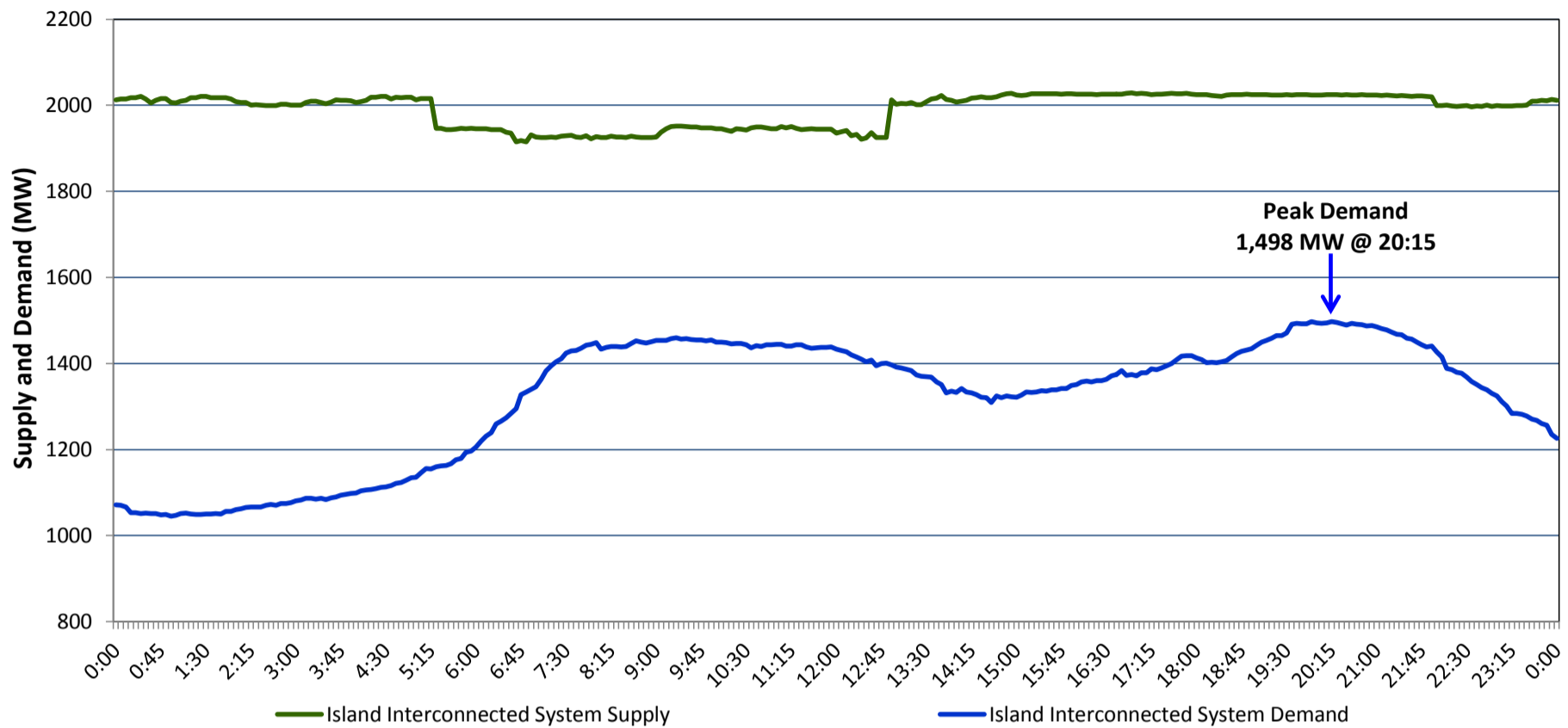


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, March 24, 2015**

**Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Monday, March 23, 2015**



Supply Notes For March 23, 2015

- A As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).
- B At 0505 hours, March 23, 2015, Hinds Lake removed from service (75 MW).
- C At 1330 hours, March 23, 2015, Hinds Lake returned to service (75 MW).

**Section 2
Island Interconnected Supply and Demand**

Tue, Mar 24, 2015	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁶
Available Island System Supply: ⁵	2,005 MW	Tuesday, March 24, 2015	-5	-2	1,455	1,360
NLH Generation: ⁴	1,670 MW	Wednesday, March 25, 2015	-5	-6	1,425	1,330
NLH Power Purchases:	135 MW	Thursday, March 26, 2015	-4	-1	1,370	1,275
Other Island Generation:	200 MW	Friday, March 27, 2015	3	5	1,175	1,080
Current St. John's Temperature:	-5 °C	Saturday, March 28, 2015	5	-1	1,190	1,095
Current St. John's Windchill:	-12 °C	Sunday, March 29, 2015	-3	-5	1,330	1,235
7-Day Island Peak Demand Forecast:	1,455 MW	Monday, March 30, 2015	-6	-4	1,390	1,295

Supply Notes For March 24, 2015

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Mar 23, 2015	Actual Island Peak Demand ⁷	20:15	1,498 MW
Tue, Mar 24, 2015	Forecast Island Peak Demand		1,455 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).