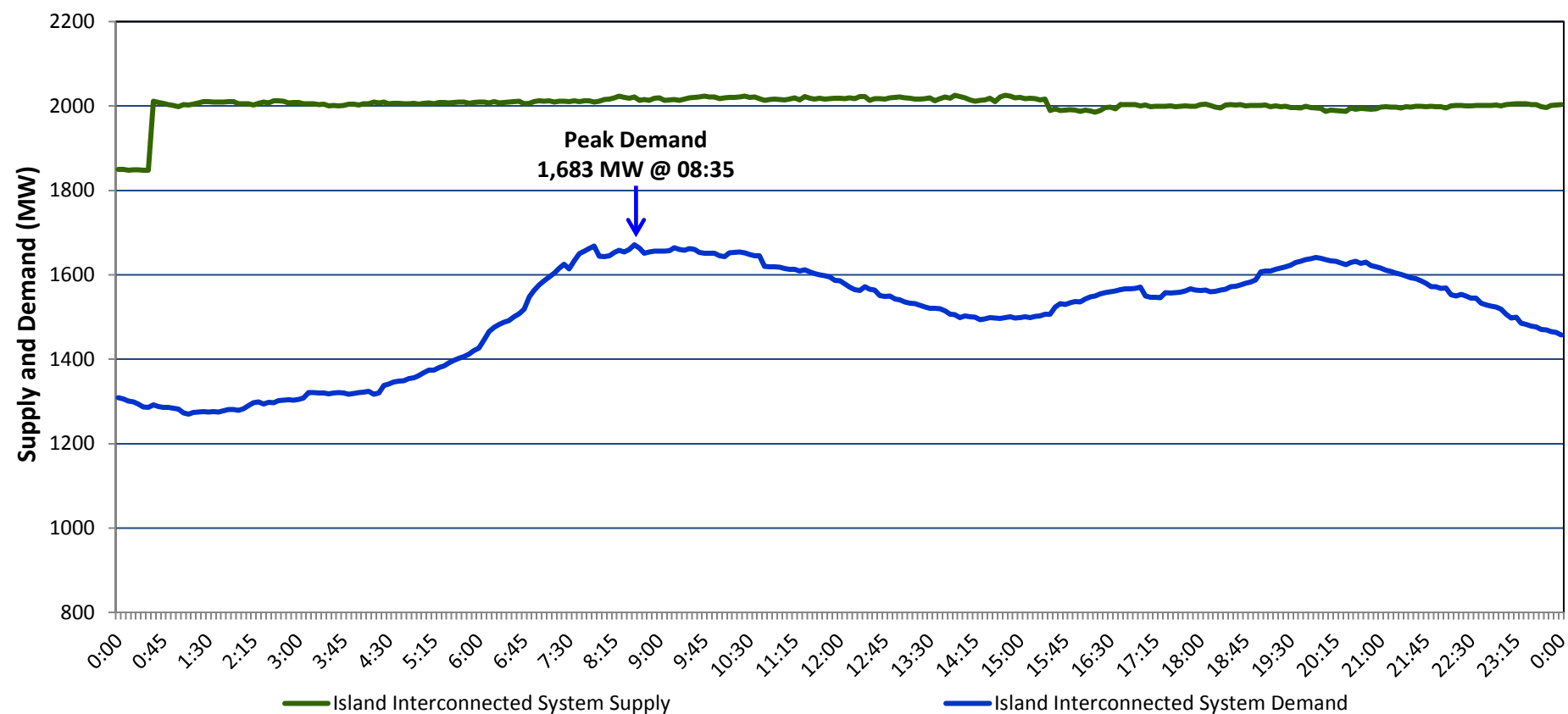


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, March 17, 2015**

**Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Friday, March 13, 2015**



Supply Notes For March 13, 2015

- A As of 1823 hours, March 01, 2015, Hardwoods Gas Turbine End B unavailable (25 MW).
- B At 0033 hours, March 13, 2015, Holyrood Unit 1 returned to service (170 MW).

**Section 2
Island Interconnected Supply and Demand**

Sat, Mar 14, 2015	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁶
Available Island System Supply: ⁵	2,020 MW	Saturday, March 14, 2015	-14	-11	1,610	1,510
NLH Generation: ⁴	1,670 MW	Sunday, March 15, 2015	-13	-9	1,515	1,415
NLH Power Purchases:	135 MW	Monday, March 16, 2015	-5	-2	1,515	1,415
Other Island Generation:	215 MW	Tuesday, March 17, 2015	0	-2	1,355	1,260
Current St. John's Temperature:	-12 °C	Wednesday, March 18, 2015	-3	-6	1,460	1,365
Current St. John's Windchill:	-23 °C	Thursday, March 19, 2015	-7	-6	1,495	1,400
7-Day Island Peak Demand Forecast:	1,610 MW	Friday, March 20, 2015	-6	-5	1,440	1,345

Supply Notes For March 14, 2015

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. Adjusted for CBP&P interruptible load (when applicable) and the impact of voltage reduction.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Fri, Mar 13, 2015	Actual Island Peak Demand ⁷	08:35	1,683 MW
Sat, Mar 14, 2015	Forecast Island Peak Demand		1,610 MW

Notes: 7. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).