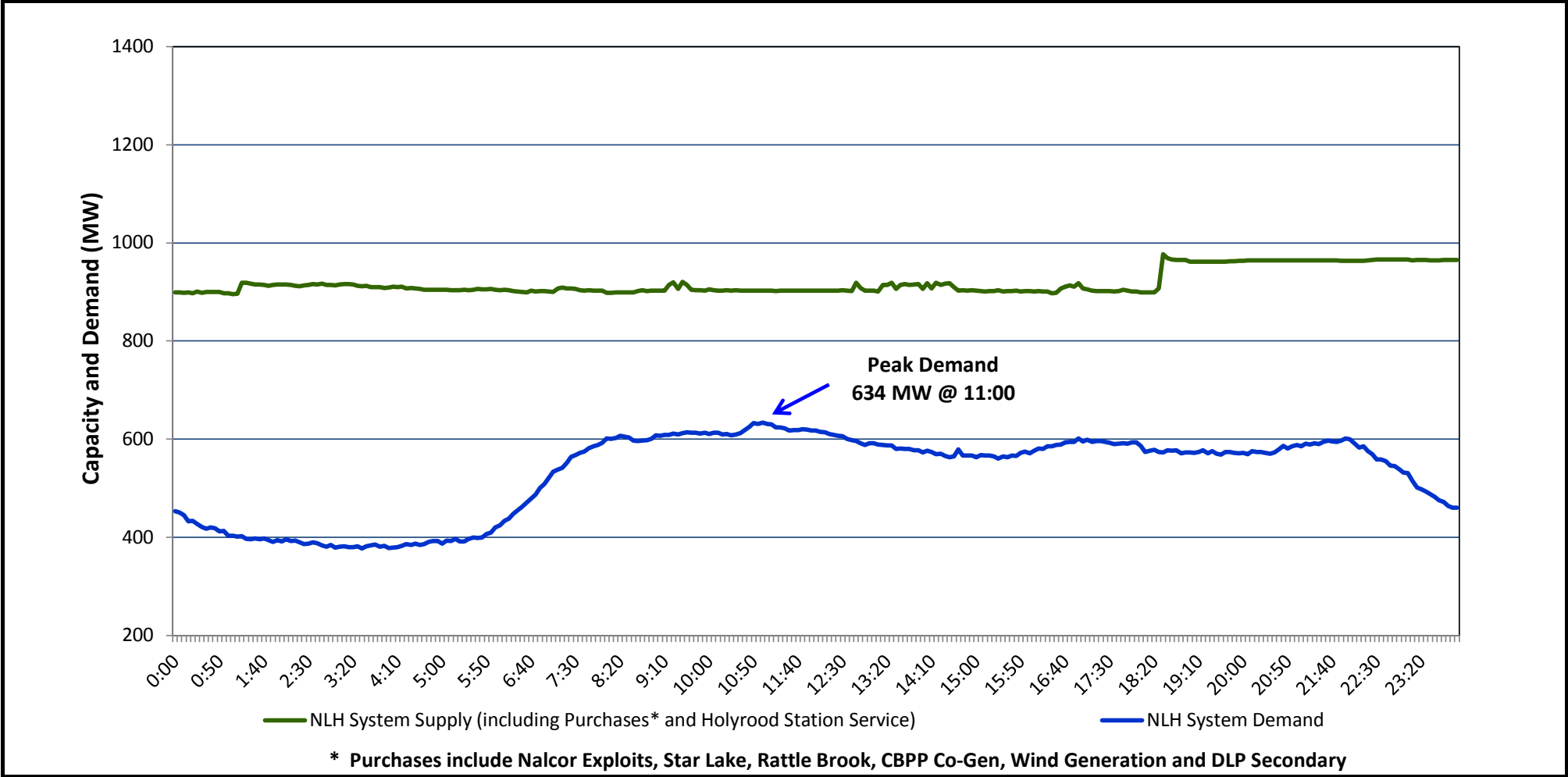


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed June 27, 2014

Section 1
NLH System Island Interconnected Supply and Demand
Actual 24 Hour System Performance For June 26, 2014



Supply Notes for June 26, 2014

→ As of 0422 hours, Feb. 17, 2014, Bay d'Espoir Unit 6 (77 MW) unavailable for service.

→ As of 1717 hours, April 10, 2014, Holyrood Unit 3 removed from service for annual maintenance (150 MW).

→ As of 0800 hours, May 21, 2014, Holyrood Unit 2 removed from service for annual maintenance (165 MW).

→ As of 1554 hours, May 24, 2014, Bay d'Espoir Unit 3 removed from service for annual maintenance (76.5 MW).

→ As of 0858 hours, June 13, 2014, Stephenville Gas Turbine End A removed from service for annual maintenance (25 MW).

→ As of 0810 hours, June 23, 2014, Star Lake Unit removed from service for annual maintenance (18 MW).

→ As of 1741 hours, June 25, 2014, Holyrood Unit 1 removed from service on a forced outage for maintenance (130 MW from 170 MW).

→ At 1831 hours, June 26, 2014, Cat Arm Unit 1 returned to service from annual maintenance (67 MW).

Section 2
NLH System Island Interconnected Supply and Demand

June 27, 2014 NLH System Outlook ³			Five-Day Forecast		Temperature (°C)		NLH System Demand (MW)	
					Morning	Evening	Morning	Evening
Available NLH System Supply: ⁴	965	MW	Friday, June 27, 2014		7	7	675	600
Current St. John's Temperature:	8	°C	Saturday, June 28, 2014		8	11	650	575
Current St. John's Windchill:	N/A	°C	Sunday, June 29, 2014		6	11	625	550
NLH System Peak Demand Forecast:	675	MW	Monday, June 30, 2014		7	16	625	575
			Tuesday, July 01, 2014		14	19	575	575

Supply Notes for June 27, 2014³

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Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as underfrequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Underfrequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved hydraulic output due to water levels (35 MW). Includes Nalcor Exploits, Star Lake, Rattle Brook, CBPP Co-Gen. Excludes wind generation and DLP Secondary.

Section 3
Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

June 26, 2014	Actual NLH System Island Interconnected Peak Demand ¹	11:00	634 MW
June 27, 2014	Forecast NLH System Island Interconnected Peak Demand		675 MW
June 26, 2014	Actual Total Island Peak Demand ²	11:10	791 MW
June 27, 2014	Forecast Total Island Peak Demand		825 MW

Notes:

1. NLH System Island Interconnected is supplied by generation owned by NLH as well as NLH Power Purchases as detailed in Section 1 above.
2. Total Island System Demand is supplied by NLH generation and NLH Power Purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper to meet their respective supply needs.