

1 Q. **Re: Page 26, Section 5.1**

2 Please describe all changes to peak forecasting methods employed in the current
3 report versus those of last year's reports.

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5 A. There has not been any change to the forecasting methods used to prepare the
6 peak demand forecast in the current report versus those of last year's report.

7 • The customer requirement component of Hydro's five-year peak demand
8 forecast is developed using forecasted load requirements provided by
9 Newfoundland Power, Hydro's industrial customers, and Hydro's load forecast
10 for its rural service territory to which coincidence factors are applied to forecast
11 customer coincident demand for a five-year period.

12 • Transmission losses are determined by transmission system load flow analysis
13 based on forecast customer coincident demand.

14 • Station service is the demand and subsequent energy consumed by Hydro's
15 generating stations.

16 • The P90 demand increment is determined through identical methods.

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18 Please refer to Hydro's response to PUB-NLH-020.