1	Q.	Reference:	Purchase 12MW of Diesel Generation (Revised), Page 15, Line 6.					
2								
3		"Hydro is seeking approval of \$6.3 million"						
4								
5		Please provide a detailed breakdown including all costs and credits that comprise						
6		the \$6.3 million total amount for which Hydro is seeking approval.						
7								
8								
9	A.	Please refer t	o DG-NP-NLH-011 Attachment 1.					

INV.	OPENING BALANCE	RENTAL RATE	80% PURCHASE	DEFERRAL OF PURCHASE	NET BALANCE	NET BALANCE
DATE	PER UNIT ¹	PER UNIT	PRICE REDUCTION ²	PRICE REDUCTION - 6 UNITS ³	PER UNIT	FOR 6 UNITS
January - 2014'	\$1,200,000	\$30,000	\$24,000		\$1,176,000	\$7,056,000
February	\$1,176,000	\$30,000	\$24,000		\$1,152,000	\$6,912,000
March	\$1,152,000	\$30,000	\$24,000		\$1,128,000	\$6,768,000
April	\$1,128,000	\$30,000	\$24,000		\$1,104,000	\$6,624,000
May	\$1,104,000	\$30,000	\$24,000		\$1,080,000	\$6,480,000
June	\$1,080,000	\$30,000	\$24,000		\$1,056,000	\$6,336,000
July	\$1,056,000	\$30,000	\$24,000		\$1,032,000	\$6,192,000
August	\$1,032,000	\$30,000	\$24,000		\$1,008,000	\$6,048,000
September	\$1,008,000	\$30,000	\$24,000		\$984,000	\$5,904,000
October	\$984,000	\$30,000	\$24,000		\$960,000	\$5,760,000
November	\$960,000	\$30,000	\$24,000		\$936,000	\$5,616,000
December	\$936,000	\$30,000	\$24,000		\$912,000	\$5,472,000
January - 2015'	\$912,000	\$30,000	\$24,000		\$888,000	\$5,328,000
February	\$888,000	\$30,000	\$24,000		\$864,000	\$5,184,000
March	\$864,000	\$30,000	\$24,000		\$840,000	\$5,040,000
April	\$840,000	\$30,000	\$24,000		\$816,000	\$4,896,000
May	\$816,000	\$30,000	\$24,000		\$792,000	\$4,752,000
June	\$792,000	\$30,000	\$24,000		\$768,000	\$4,608,000
July	\$768,000	\$30,000	\$24,000	\$144,000	\$744,000	\$4,464,000
August	\$744,000	\$30,000	\$24,000	\$144,000	\$720,000	\$4,320,000
September	\$720,000	\$30,000	\$24,000	\$144,000	\$696,000	\$4,176,000
October	\$696,000	\$30,000	\$24,000	\$144,000	\$672,000	\$4,032,000
November	\$672,000	\$30,000	\$24,000	\$144,000	\$648,000	\$3,888,000
December	\$648,000	\$30,000	\$24,000	\$144,000	\$624,000	\$3,744,000
January - 2016'	\$624,000	\$30,000	\$24,000	\$144,000	\$600,000	\$3,600,000
February	\$600,000	\$30,000	\$24,000	\$144,000	\$576,000	\$3,456,000
March	\$576,000	\$30,000	\$24,000	\$144,000	\$552,000	\$3,312,000
				\$1,296,000		
	Foreign Exchange Adjustment					\$1,141,050
	Purchase Price					\$4,453,050
	Evironmental Assessmen	t				\$60,000
						\$4,513,050
	Contingency			10%		\$451,305
	Total Purchase Price					\$4,964,355
	Deferral of Purchase Pric	e Reduction since	July 2015 ³ :			\$1,296,000
	Total					\$6,260,355

 $^{^{1}}$ Opening purchase price per unit was \$1.2 million.

 $^{^{\}rm 2}$ The purchase is reduced by 80% of the rental payments already incurred on the units being purchased.

³ Hydro has applied to defer the purchase price reduction payments for the period of July, 2015 - April, 2016. Pursuant to Order No. P.U. 38(2013), the lease payments between January, 2014 and June, 2015 have been deferred and the Board is considering recovery in the Prudence Review Please refer to DG-NP-NLH-009 for further information.