

IN THE MATTER OF the *Electrical Power Control Act, 1994*, R.S.N.L. 1994, Chapter E-5.1 (the EPCA) and the *Public Utilities Act, R.S.N.L. 1990*, Chapter P-47 (the Act) and regulations thereunder;

AND IN THE MATTER OF an application by Newfoundland and Labrador Hydro, pursuant to Sections 70 and 75 of the Act, for the approval of customer electricity rates for 2014 on an interim basis or, in the alternative, for a deferral and recovery mechanism.

1 REQUESTS FOR INFORMATION OF VALE NEWFOUNDLAND & LABRADOR LIMITED

2 IR-V-NLH-023 to IR-V-NLH-029

3 Issued January 7, 2014

6 V-NLH-0002 shows that, based on Hydro's proposed phase-in, the
7 forecast drawdown during the phase in period will be \$11,349,783
8 for the industrial customers (excluding Teck). Vale has taken the
9 position that a proper interpretation of Order in Council OC 2013-89,
10 is that the phase in of rates is to occur over "a three year period",
11 and that the phase in should end on August 31, 2016 as opposed to
12 August 31, 2015 as assumed by Hydro. Please assume that the
13 Board accepts Vale's interpretation of OC 2013-89 on the length of
14 the phase in and provide the forecast drawdown for each of Vale,
15 CBPP, NARL and Praxair using a phase in period that ends on August
16 31, 2016 as opposed to August 31, 2015.

17 IR-V-NLH-024 Reference: Interim Rate Application filed November 18

18 Vale has taken the position that a proper interpretation of Order in
19 Council OC 2013-89 is that the phase in of rates is to occur over "a

1 three year period and that the phase in should end on August 31,
2 2016 as opposed to August 31, 2015 as assumed by Hydro. Please
3 assume that the Board accepts Vale's interpretation of OC 2013-89
4 on the length of the phase in and, based on the forecast demand
5 and energy, please provide the balance in the RSP Surplus that
6 would be forecasted to be owing to Hydro on Sept. 1, 2016.

7 IR-V-NLH-025 Reference: Interim Rate Application filed November 18, 2013, RFI V-
8 NLH-015

9
10 Using the amount provided in V-NLH-14 for the balance in the RSP
11 Surplus that is forecasted to be owing to Hydro on September 1,
12 2016 if the Board orders a thirty six month phase in period, using
13 forecast demand and energy post September 1, 2016, please advise
14 the amount of the balance owing at the end of the phase in period
15 that each of the industrial customers will repay.

16 IR-V-NLH-026 Reference: Interim Rate Application filed November 18, 2013, RFI V-
17 NLH-015

18 Please complete the following table using forecasted demand and
19 energy:
20

21 **Net Phase-In Drawdown by Industrial Customer (\$)**

Industrial Customer	Phase-In	RSP Balance	Net Drawdown
Vale			
CBPP			
NARL			
Praxair			
Teck			

22 Where:

23

- 24 • Phase-in drawdown is the amount of drawdown for each
25 customer as provided in V-NLH-25
- 26 • RSP Balance Payment is the impact on each of the industrial
27 customers due to the balance in the RSP Surplus that is
28 forecasted to be owing to Hydro on September 1, 2016 if the
29 Board were to accept Vale's interpretation of OC 2013-89 that
30 phase in period should end on August 31, 2016 and not August
31, 2015
- 32 • Net Drawdown is the Phase-In Drawdown less the RSP Balance
Payment

1 IR-V-NLH-027 Reference: Interim Rate Application filed November 18, 2013

2 How will Hydro recover the excess expenditure from the RSP Surplus
3 during the period the interim rates are in effect if the Board (i)
4 accepts Vale's interpretation of OC 2013-89 on the length of the
5 phase in [i.e. ends on August 31, 2016], (ii) approves the interim
6 rates for industrial customers requested by Hydro and (iii) defers
7 consideration of the length of the industrial customer phase in
8 period?

9 IR-V-NLH-028 Reference: Interim Rate Application filed November 18, 2013, Rate
10 Schedule A, page 6 of 11.

11 Assuming that the Board accepts Vale's interpretation of Order in
12 Council OC 2013-89, that the phase in of rates is to occur over "a
13 three year period", and orders that the phase in should end on
14 August 31, 2016, please provide the interim rates that Hydro would
15 be seeking if the RSP Surplus is to be used to phase in rates until
16 August 31, 2016.

DATED at St. John's, in the Province of Newfoundland and Labrador, this
of January, 2014.

7th day

COX & PALMER

TO: The Board of Commissioners of Public Utilities
Suite E210, Prince Charles Building
120 Torbay Road
P. O. Box 21040
St. John's, NL A1A 5B2
Attention: Board Secretary

TO: Newfoundland & Labrador Hydro
P. O. Box 12400
500 Columbus Drive
St. John's, NL A1B 4K7
Attention: Geoffrey P. Young
Senior Legal Counsel

TO: Newfoundland Power
P. O. Box 8910
55 Kenmount Road
St. John's, NL A1B 3P6
Attention: Gerard Hayes
Senior Legal Counsel

TO: Thomas J. Johnson, Consumer Advocate
O'Dea, Earle
323 Duckworth Street
P. O. Box 5955, Stn. C
St. John's, NL A1C 5X4

TO: Corner Brook Pulp and Paper Limited,
North Atlantic Refining Limited
and Teck Resources Limited
Stewart McKelvey
PO Box 5038
11th Floor, Cabot Place
100 New Gower Street
St. John's, NL A1C 5V3
Attention: Paul Coxworthy

TO: Miller & Hearn
450 Avalon Drive
P.O. Box 129
Labrador City, NL A2V 2K3
Attention: Edward M. Hearn, Q.C.

TO: Olthuis, Leer, Townshend LLP
229 College Street
Suite 312
Toronto, ON M5T 1R4
Attention: Stephanie Kearns

TO: House of Commons
Confederation Building
Room 682
Ottawa, ON K1A 0A6
Attention: Yvonne Jones, MP Labrador