

December 5, 2013

VIA COURIER and ELECTRONIC MAIL

Board of Commissioners of Public Utilities  
120 Torbay Road  
P.O. Box 21040  
St. John's, NL A1A 5B2

Attention: Ms. G. Cheryl Blundon  
Board Secretary

Dear Ms. Blundon:

RE: Interim General Rate Application of Newfoundland and Labrador Hydro

Enclosed are the original and twelve (12) copies of Vale's Second Round RFIs in respect of the above-noted Application.

We have provided a copy of this correspondence together with enclosures to all concerned parties.

We trust you will find the enclosed satisfactory.

Yours faithfully,



*Fck* Thomas J. O'Reilly, Q.C.

TJOR/js  
Encl.

c.c. Newfoundland & Labrador Hydro  
P. O. Box 12400  
500 Columbus Drive  
St. John's, NL A1B 4K7  
Attention: Geoffrey P. Young  
Senior Legal Counsel

**Thomas J. O'Reilly, Q.C.** | Partner

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Suite 1000 Scotia Centre 235 Water Street St. John's NL A1C 1B6

December 5, 2013

Newfoundland Power  
P. O. Box 8910  
55 Kenmount Road  
St. John's, NL A1B 3P6  
Attention: Gerard Hayes, Senior Legal Counsel

Thomas J. Johnson, Consumer Advocate  
O'Dea, Earle  
323 Duckworth Street  
P. O. Box 5955, Stn. C  
St. John's, NL A1C 5X4

Corner Brook Pulp and Paper Limited,  
North Atlantic Refining Limited  
and Teck Resources Limited  
Stewart McKelvey  
PO Box 5038  
11th Floor, Cabot Place  
100 New Gower Street  
St. John's, NL A1C 5V3  
Attention: Paul Coxworthy

Miller & Hearn  
450 Avalon Drive  
P.O. Box 129  
Labrador City, NL A2V 2K3  
Attention: Edward M. Hearn, Q.C.

Olthuis, Leer, Townshend LLP  
229 College Street  
Suite 312  
Toronto, ON M5T 1R4  
Attention: Stephanie Kearns

House of Commons  
Confederation Building  
Room 682  
Ottawa, ON K1A 0A6  
Attention: Yvonne Jones, MP Labrador

IN THE MATTER OF the *Electrical Power Control Act, 1994*, R.S.N.L. 1994, Chapter E-5.1 (the EPCA) and the *Public Utilities Act, R.S.N.L. 1990*, Chapter P-47 (the Act) and regulations thereunder;

AND IN THE MATTER OF an application by Newfoundland and Labrador Hydro, pursuant to Sections 70 and 75 of the Act, for the approval of customer electricity rates for 2014 on an interim basis or, in the alternative, for a deferral and recovery mechanism.

1 REQUESTS FOR INFORMATION OF VALE NEWFOUNDLAND & LABRADOR LIMITED

2 IR-V-NLH-014 to IR-V-NLH-022

3 Issued December 5, 2013

4    IR-V-NLH-014    Reference: Interim Rate Application filed November 18, 2013, RFI V-  
5                    NLH-002

6 V-NLH-0002 shows that, based on Hydro's proposed phase-in, the  
7 forecast drawdown during the phase in period will be \$11,349,783  
8 for the industrial customers (excluding Teck). Please provide the  
9 forecast drawdown for each of Vale, CBPP, NARL and Praxair using a  
10 phase in period that ends on August 31, 2016 as opposed to August  
11 31, 2015 (as assumed by Hydro).

12 IR-V-NLH-015 Reference: Interim Rate Application filed November 18

13 Based on the forecast demand and energy, please provide the  
14 balance in the RSP Surplus that is forecasted to be owing to Hydro  
15 on Sept. 1, 2016 if the Board Orders that the phase in period for  
16 industrial customers' rates should extend to August 31, 2016 as  
17 opposed to ending on August 31, 2015 (as assumed by Hydro).

4 Using the amount provided in V-NLH-15 for the balance in the RSP  
5 Surplus that is forecasted to be owing to Hydro on September 1,  
6 2016 if a thirty six month phase in period is ordered, using forecast  
7 demand and energy post September 1, 2016, please advise the  
8 amount of the balance owing at the end of the phase in period that  
9 each of the industrial customers will repay.

10 IR-V-NLH-017 Reference: Interim Rate Application filed November 18, 2013, RFI V-  
11 NLH-015

13 Please complete the following table using forecasted demand and  
14 energy:

#### Net Phase-In Drawdown by Industrial Customer (\$)

Industrial Customer	Phase-In	RSP Balance	Net Drawdown
Vale			
CBPP			
NARL			
Praxair			
Teck			

16 Where:

- Phase-in drawdown is the amount of drawdown for each customer as provided in V-NLH-14
- RSP Balance Payment is the impact on each of the industrial customers due to the balance in the RSP Surplus that is forecasted to be owing to Hydro on September 1, 2016 if a thirty six month phase in period is chosen
- Net Drawdown is the Phase-In Drawdown less the RSP Balance Payment

25 IR-V-NLH-018 Reference: Interim Rate Application filed November 18, 2013

26 Should the Board (i) approve the interim rates for industrial  
27 customers requested by Hydro, (ii) defer consideration of the length  
28 of the industrial customer phase in period and (iii) later Order that  
29 the phase in of industrial customer rates should end on August 31,  
30 2016 as opposed to August 31, 2015, how will Hydro recover the  
31 excess expenditure from the RSP Surplus during the time the interim  
32 rates are in place?

1      IR-V-NLH-019      Reference: Interim Rate Application filed November 18, 2013, Rate  
2      Schedule A, page 6 of 11.

3      Please provide the interim rates that Hydro would be seeking if the  
4      Board were to Order that the interim rates should assume that the  
5      RSP Surplus is to be used to phase in rates until August 31, 2016 as  
6      opposed to August 31, 2015 (as assumed by Hydro).

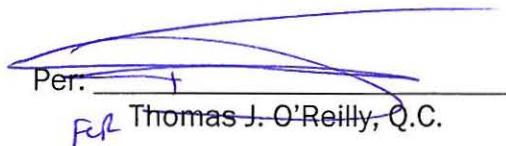
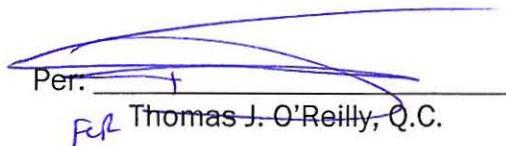
7      IR-V-NLH-020      Reference: Interim Rate Application filed November 18, 2013  
8      Please provide the latest rate stabilization plan monthly report.

9      IR-V-NLH-021      Reference: Interim Rate Application filed November 18, 2013  
10     Assuming that the Board approves the interim rates as proposed,  
11     please provide Hydro's best estimate as to the industrial customer  
12     RSP adjustment starting January 1, 2013. Please indicate if it is an  
13     addition or reduction to the industrial base energy rate.

14     IR-V-NLH-022      Reference: Interim Rate Application filed November 18, 2013, IR-  
15     PUB-NLH-001 and IR-V-NLH-033  
16     Please provide the date (month and year) that industrial customers  
17     submitted the load forecasts used for (i) the 2013 test year cost of  
18     service, (ii) the 2014 billing determinants used in IR-PUB-NLH-001,  
19     and (iii) the response to 2013 GRA RFI IC-NLH-030, page 5 of 10.

DATED at St. John's, in the Province of Newfoundland and Labrador, this  
of December, 2013.

COX & PALMER

  
Per:   
FCL Thomas J. O'Reilly, Q.C.

TO:      The Board of Commissioners of Public Utilities  
Suite E210, Prince Charles Building  
120 Torbay Road  
P. O. Box 21040  
St. John's, NL A1A 5B2  
Attention: Board Secretary

TO: Newfoundland & Labrador Hydro  
P. O. Box 12400  
500 Columbus Drive  
St. John's, NL A1B 4K7  
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