

1 Q. Please provide a list of all aspects of this Application for which Hydro is seeking
2 approval and identify which aspects have been the subject of Government
3 directives including the source.

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6 A. The following are the aspects of the Application for which Hydro is seeking
7 approval. Where they are the subject of a Government directive, the reference is
8 provided. Please also refer to the responses to PUB-NLH-1 and PUB-NLH-2.

9

10 1. Application - Paragraph 9(a)

11 **“Eliminating the RSP Rate for all Industrial Customers except Teck Resources;”**

12 Directive Reference: OC2013-089 (as amended) paragraph 2 –

13 Effective September 1, 2013 all Island industrial customers, with
14 the exception of Teck Resources, will be subject to the same
15 standard industrial rate, equivalent to the existing base rate but
16 excluding the Rate Stabilization Plan adjustment currently in
17 place;

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19 2. Application – Paragraph 9(b)

20 **“Setting the Teck Resources RSP Surplus adjustment rate to 1.111 cents
21 per kWh”**

22 Directive Reference: OC2013-089 (as amended) paragraph 3 –

23 Teck Resources rate increase will be phased in, to a reasonable
24 degree, in three equal annual percentage increases, and at the
25 end of the phase-in period Teck Resources will be subject to the
26 standard industrial rate;

RSP Rules and Components to be charged to Industrial Customers

1 Note: The rate of 1.111 cents per kWh is proposed by Hydro to be
2 effective September 1, 2013 as a means of carrying out the policy
3 directive.

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5 3. Application – Paragraph 10.

6 **...[E]ffective September 1, 2013, the RSP rules related to the allocation**
7 **of the load variation be modified such that the year-to-date net load**
8 **variation for both Newfoundland Power and the Industrial Customers**
9 **be allocated among the customer groups based upon energy ratios.**

10 There is no directive with respect to this aspect of the Application.

11

12 4. Application - Paragraph 11.

13 **“...[T]he Island Industrial Customer interim rates, from January 1, 2008 to August**
14 **31, 2013 be made final.”**

15 There is no directive with respect to this aspect of the Application.

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17 4. Application – Paragraph 12.

18 **“...Hydro is applying for approval of a new RSP section related to the disposition**
19 **of the load variation, including financing, which has accumulated since January 1,**
20 **2007.”**

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22 Directive Reference: OC2013-089 (as amended) paragraph 2 –

23 On August 31, 2013 the Island industrial customers' Rate
24 Stabilization Plan will be credited with \$49 million, the estimated
25 Rate Stabilization Plan amount required to phase-in industrial
26 customer rates, based on Newfoundland and Labrador Hydro's
27 General Rate Application. The remaining balance in the Rate
28 Stabilization Plan Surplus on August 31, 2013, will be transferred

RSP Rules and Components to be charged to Industrial Customers

1 to the credit of Newfoundland Power's Rate Stabilization Plan. No
2 future adjustments will be made to these amounts credited.
3 Effective July 1, 2013 all Island industrial customers, with the
4 exception of Teck Resources, will be subject to the same standard
5 industrial rate, equivalent to the existing base rate but excluding
6 the Rate Stabilization Plan adjustment currently in place;