

1 Q. Adjust the 2013 Test Year Revenue Requirement showing details of the impact to  
2 reflect a reduction in the Industrial Customers' total load equal to the total 2013  
3 forecast load of Corner Brook Pulp & Paper Limited, North Atlantic Refining Limited  
4 and Teck Resources.

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7 A. Please see the table below for calculations showing the adjustment in the 2013 Test  
8 Year Revenue Requirement, reflecting a reduction in the Industrial Customers' total  
9 load equal to the total 2013 forecast load of Corner Brook Pulp & Paper Limited,  
10 North Atlantic Refining Limited and Teck Resources.

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12 Hydro's Vista DSS model was used to determine the impact on hydroelectric  
13 production and the amount of required Holyrood production under the reduced  
14 load scenario. The 2013 Test Year No. 6 fuel consumption price was used to  
15 determine the Revenue Requirement impact.

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**Table 1<sup>1</sup>**

	Scenario			
	2013 Test Year	2013 With No CBPP, NARL and TECK Load	Difference	
<b>Total Load Requirement</b>	6,681	6,311	(370)	
<b>Hydro (GWh)</b>	4,533	4,401	(132)	
<b>Holyrood (GWh)</b>	1,127	890	(237)	
<b>Holyrood Conversion Factor (kWh/bbl)</b>	612	596	(16)	
<b>Holyrood Fuel Consumption (bbls)</b>	1,842,112	1,493,289	(348,823)	
<b>TY Holyrood Consumption Price (\$/bbl)</b>	\$ 108.74	\$ 108.74		
<b>Total No. 6 Fuel Costs (\$000)</b>	\$ 200,314	\$ 162,380	\$ (37,934)	

<sup>1</sup> Assumes no change in the Holyrood minimum unit operating hours and no change in No. 6 fuel costs/bbl.