

1 Q. **2013 General Rate Application, Cost of Service**

2 Exhibit 13, Schedule 2.2A - The item listed on line number 37 (Feasibility Studies) is  
3 allocated only as Production Demand. Provide a complete description of this cost  
4 item, and explain why it should be allocated only on the basis of demand.

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7 A. Traditionally, capital spending for Feasibility Studies is classified in the same manner  
8 as the functional asset grouping to which the study relates. For example, a  
9 Feasibility Study relating to gas turbines would be classified as 100% Production  
10 Demand. In this case, however, there are some Feasibility Studies that have an  
11 energy component due to the nature of the expenditure and were incorrectly  
12 classified in the Cost of Service Study. A listing of the studies is included in PUB-  
13 NLH-129 Attachment 1. There is no change in revenue requirement and Hydro will  
14 conduct the necessary analysis to determine whether there is a change in rates,  
15 although no material change is anticipated.

**Newfoundland and Labrador Hydro  
2013 Test Year Cost of Service  
Island Interconnected Functional Classification of Plant in Service  
Feasibility Studies**

Board Order	Class Description	Name	Function Description	Average Net Book Value	Depreciation Expense	Classification
P.U. 31(2005)	Feasibility Studies-Long Term	Island Pond Development Feasibility Study	Hydraulic Generation	\$82,741	\$70,921	Production Demand
P.U. 31(2005)	Feasibility Studies-Long Term	Portland Creek Feasibility Study	Hydraulic Generation	\$38,347	\$32,869	Production Demand
P.U. 31(2005)	Feasibility Studies-Long Term	Holyrood Regeneration Waste Treatment Study	Thermal Generation	\$10,753	\$9,217	Analysis Required
P.U. 35(2006)	Feasibility Studies-Long Term	Bay d'Espoir Stator Winding Design Study	Hydraulic Generation	\$6,834	\$5,858	Analysis Required
P.U. 35(2006)	Feasibility Studies-Long Term	Hardwood Gas Turbine 2007 Assessment	Gas Turbine Generation	\$13,671	\$11,718	Production Demand
P.U. 35(2006)	Feasibility Studies-Long Term	Stephenville Gas Turbine 2007 Assessment	Gas Turbine Generation	\$13,671	\$11,718	Production Demand
P.U. 30(2007)	Feasibility Studies-Long Term	Bay d'Espoir Hydraulic Structure Life Expectancy Study	Hydraulic Generation	\$22,778	\$19,524	Production Demand
P.U. 30(2007)	Feasibility Studies-Long Term	Arc Flash Study, Various Sites	Hydraulic Generation	\$48,052	\$41,187	Analysis Required
P.U. 30(2007)	Feasibility Studies-Long Term	Holyrood Plant Precipitator and Scrubber Installation Study	Thermal Generation	\$45,852	\$39,302	Analysis Required
P.U. 30(2007)	Feasibility Studies-Long Term	Holyrood Stack Breaching Study	Thermal Generation	\$7,880	\$6,755	Analysis Required
P.U. 30(2007)	Feasibility Studies-Long Term	Holyrood Gas Turbine Electrical Assessment Study	Thermal Generation	\$5,338	\$4,575	Production Demand
P.U. 30(2007)	Feasibility Studies-Long Term	Holyrood Programmable Logic Controller Replacement Study	Thermal Generation	\$7,540	\$6,463	Analysis Required
P.U. 30(2007)	Feasibility Studies-Long Term	Holyrood Soot Blowing Controls Study	Thermal Generation	\$19,845	\$17,010	Analysis Required
P.U. 30(2007)	Feasibility Studies-Long Term	Holyrood Motor Controls Centres Study	Thermal Generation	\$4,324	\$3,706	Analysis Required
P.U. 30(2007)	Feasibility Studies-Long Term	Holyrood Marine Environmental Study of Waste Water	Thermal Generation	\$25,493	\$21,851	Analysis Required
P.U. 28(2009)	Feasibility Studies-Long Term	Holyrood Condition Assessment and Life Extension Study	Thermal Generation	\$53,531	\$9,733	Analysis Required
P.U. 28(2009)	Feasibility Studies-Long Term	Holyrood Condition Assessment and Life Extension Study	Thermal Generation	\$1,028,126	\$186,932	Analysis Required
P.U. 28(2009)	Feasibility Studies-Long Term	Holyrood Condition Assessment and Life Extension Study	Thermal Generation	\$40,148	\$7,300	Analysis Required
P.U. 28(2009)	Feasibility Studies-Long Term	Holyrood Condition Assessment and Life Extension Study	Thermal Generation	\$40,148	\$7,300	Analysis Required
				\$1,515,071	\$513,937	