

1 Q. Please provide a table showing from 2000 to 2013, the annual energy (in MW
2 hours) corresponding to NL Hydro's 300MW of recall power and that energy's
3 distribution among: exports, unregulated sales, regulated sales, and amount unsold.

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6 A. Please refer to LWNH-NLH-072 Attachment 1 for the annual energy amounts for
7 unregulated sales and regulated sales on the Labrador Interconnected System. The
8 annual amount of recall energy available for use on the Labrador Interconnected
9 System is approximately 2,416,000 MWh, as measured at the Churchill Falls 230 kV
10 delivery point. The amount of exports and unsold recall energy are outside the
11 scope of this proceeding.

Table 1
Recall Use Summary (2000-2013TY)¹

	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>2013TY</u>
Labrador Requirements														
Regulated Sales (MWh)	544,705	530,925	570,890	552,623	556,508	551,995	526,026	557,612	559,398	522,605	526,681	581,982	563,156	604,000
Unregulated Sales (MWh)	242,264	199,379	226,050	279,238	268,494	316,491	289,128	257,305	337,344	161,986	303,046	128,962	180,253	259,600
System Losses (MWh)	<u>101,407</u>	<u>92,110</u>	<u>104,369</u>	<u>112,402</u>	<u>101,943</u>	<u>93,265</u>	<u>84,322</u>	<u>77,897</u>	<u>94,385</u>	<u>67,606</u>	<u>82,943</u>	<u>72,103</u>	<u>76,372</u>	<u>93,400</u>
Total Labrador Requirements (MWh)	888,376	822,414	901,309	944,263	926,945	961,751	899,476	892,814	991,127	752,197	912,670	783,047	819,781	957,000

Note 1: All energy as measured or forecast at the Churchill Falls 230 kV delivery point.