

PUB-NLH-404
2013 NLH General Rate Application

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1 Q. Please explain in detail the reason why the load in the 2015 Test Year Cost of
2 Service for IOCC Firm has increased almost four times from the 2013 Test Year Cost
3 of Service, as shown on Schedule 3.1E of Exhibit 13, 2013 Amended General Rate
4 Application, November 10, 2014.

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7 A. Please see lines 10-20 on page 2.64 of Hydro's Amended Application, Regulated
8 Activities Section 2 and note that IOCC's electricity requirements included in the
9 2013 Test Year Cost of Service reflected IOCC's requirements to be served by Hydro
10 at that time. The requirements in 2013 excluded the power and energy available to
11 IOCC through TwinCo. Prior to 2015, IOCC's entitlement through TwinCo was 160
12 megawatts at the Wabush terminal station, which provided IOCC with a maximum
13 of 1401.6 GWh per year.

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15 As of January 1, 2015, Hydro is responsible for supplying all of IOCC's power and
16 energy requirements and therefore the IOCC firm load requirements included in the
17 2015 Test Year Cost of Service reflect IOCC's power and energy requirements
18 including the power and energy that would previously have been supplied through
19 TwinCo.