

1 Q. In reference to Corner Brook Pulp and Paper Frequency Converter, Section 7.5:
2 Conclusion, item 3: Not Specifically Assign, page 60, lines 32-35, the consultants
3 state "*(a) The impact of this allocation [removing all 2015 cost increase from 2007*
4 *specifically assigned charges] would be to reduce the specifically assigned cost*
5 *to CBPP compared to what Hydro has proposed, and an increase to energy rates*
6 *to all Island Interconnected customers compared to the GRA proposal of less than*
7 *0.07% (less than 5 one-thousands of a cent/kWh).*" Please provide all supporting
8 calculations and workpapers, in electronic format with formulas and links intact,
9 for the 0.07% increase in energy rates.

10 A. Please see PUB-IC-17 Attachment 1 for the requested file.

Table 1: Rate Impact to Island Interconnected System from CBPP Specifically Assigned Charges

CBPP Specifically Assigned Charges			
A	2013 Amended GRA proposed	\$891,045	
B	less: Capital Spending Not Allowed in Rate Base	\$358,000	(pg 60, line 7)
C	less: O&M not justified to be associated with Freq Converter	\$188,000	(pg 60, line 18)
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D	Resulting Frequency Converter Cost in Rates	\$345,045	
E	Total Island Interconnected Sales, kW.h	6,970,909,000	2015 COS, Schedule 1.3.2
F=D/E*100	Cents/kW.h	0.0049	
G=C/F	Revenue Required from Rates for Island Interconnected, \$	\$585,029,821	2015 COS, Schedule 1.1
H=D/G	Impact %	0.059%	