

NP-NLH-321
2013 NLH General Rate Application

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- 1 Q. Please update Schedule 1.2, page 1 of 6 of Hydro's 2015 Test Year Cost of Service
- 2 Study assuming the currently-approved methodology for the allocation of the rural
- 3 deficit is used. (Volume II, Exhibit 13)
- 4
- 5
- 6 A. Please see NP-NLH-321 Attachment 1.

Schedule 1.2
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NEWFOUNDLAND AND LABRADOR HYDRO

2015 Test Year Cost of Service

Total System

Comparison of Revenue & Allocated Revenue Requirement Using the Currently Approved Rural Deficit Allocation Methodology

Line No.	Rate Class	Revenues	Cost of Service Before Deficit and Revenue Credit Allocation		Revenue Credits	Deficit	RSP Activity	Revenue Requirement After Deficit and Revenue Credit Allocation (Col.3+4+5+6)		Revenue to Cost Coverage (Col.2/3)				
			(\$)	(\$)				(\$)	(\$)					
Total System														
1	Newfoundland Power	520,544,648	463,656,437	-		56,877,694	-		520,534,131					
2	RSP Activity	-	-	-		-	-		-					
3	Subtotal Newfoundland Power	520,544,648	463,656,437	-		56,877,694	-		520,534,131	1.12				
4	Island Industrial	42,517,934	42,621,127	-		-			42,621,127	1.00				
5	Unallocated RSP Hydraulic Variation	-	-	-		-			-					
6	Labrador Industrial	5,429,118	5,429,118	-		-			5,429,118	1.00				
7	CFB - Goose Bay Secondary	932,221	19,653	912,568		-			932,221	47.43				
8	Rural Labrador Interconnected	25,735,419	18,107,285	-		7,628,070			25,735,355	1.42				
Rural Deficit Areas														
9	Island Interconnected	52,738,032	78,752,250	-		(26,014,218)			52,738,032	0.67				
10	Island Isolated	1,631,810	9,951,678	-		(8,319,868)			1,631,810	0.16				
11	Labrador Isolated	8,830,939	36,332,126	-		(27,501,187)			8,830,939	0.24				
12	L'Anse au Loup	2,941,930	6,524,988	-		(3,583,058)			2,941,930	0.45				
13	Revenue Credit Applied to Deficit (100.0%)	-	-	(912,568)		912,568			-	-				
14	Subtotal	66,142,711	131,561,043	(912,568)		(64,505,764)	-		66,142,711	0.50				
15	Total	661,302,051	661,394,664	-		-	-		661,394,664	1.00				