

- 1 Q. Please update Schedule 1.2, page 1 of 6 of Hydro’s 2015 Test Year Cost of Service
2 Study assuming the currently-approved methodology for the allocation of the rural
3 deficit is used. (Volume II, Exhibit 13)
4
5
6 A. Please see NP-NLH-321 Attachment 1.

Schedule 1.2
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NEWFOUNDLAND AND LABRADOR HYDRO
2015 Test Year Cost of Service
Total System

Comparison of Revenue & Allocated Revenue Requirement Using the Currently Approved Rural Deficit Allocation Methodology

Line No.	1	2	3	4	5	6	7	8
	Rate Class	Revenues	Cost of Service Before Deficit and Revenue Credit Allocation	Revenue Credits	Deficit	RSP Activity	Revenue Requirement After Deficit and Revenue Credit Allocation (Col.3+4+5+6)	Revenue to Cost Coverage (Col.2/3)
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	
Total System								
1	Newfoundland Power	520,544,648	463,656,437	-	56,877,694	-	520,534,131	
2	RSP Activity	-	-	-	-	-	-	
3	Subtotal Newfoundland Power	520,544,648	463,656,437	-	56,877,694	-	520,534,131	1.12
4	Island Industrial	42,517,934	42,621,127	-	-	-	42,621,127	1.00
5	Unallocated RSP Hydraulic Variation	-	-	-	-	-	-	-
6	Labrador Industrial	5,429,118	5,429,118	-	-	-	5,429,118	1.00
7	CFB - Goose Bay Secondary	932,221	19,653	912,568	-	-	932,221	47.43
8	Rural Labrador Interconnected	25,735,419	18,107,285	-	7,628,070	-	25,735,355	1.42
Rural Deficit Areas								
9	Island Interconnected	52,738,032	78,752,250	-	(26,014,218)	-	52,738,032	0.67
10	Island Isolated	1,631,810	9,951,678	-	(8,319,868)	-	1,631,810	0.16
11	Labrador Isolated	8,830,939	36,332,126	-	(27,501,187)	-	8,830,939	0.24
12	L'Anse au Loup	2,941,930	6,524,988	-	(3,583,058)	-	2,941,930	0.45
13	Revenue Credit Applied to Deficit (100.0%)	-	-	(912,568)	912,568	-	-	-
14	Subtotal	66,142,711	131,561,043	(912,568)	(64,505,764)	-	66,142,711	0.50
15	Total	661,302,051	661,394,664	-	-	-	661,394,664	1.00