

**BOARD OF COMMISSIONERS OF PUBLIC UTILITIES  
NEWFOUNDLAND AND LABRADOR**

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**NOTICE OF AMENDED APPLICATION**

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**NEWFOUNDLAND AND LABRADOR HYDRO  
GENERAL RATE APPLICATION**

On November 10, 2014 Newfoundland and Labrador Hydro filed an amended general rate application revising the proposals in the application filed on July 30, 2013. The amended application reflects updated financial, load, generation and fuel forecasts and proposes a test year revenue requirement for 2014 and 2015 to be recovered from customers. The amended application also proposes an updated cost of service and other methodology changes which impact how Hydro's revenue requirement is assigned to various customer groups. Further, the amended application includes a number of new proposals with respect to deferrals and amortizations which may impact rates.

**2015 RATES**

Hydro requests approval of revised rates for Newfoundland Power Inc. and Hydro's Rural customers, effective February 1, 2015 on an interim basis, with final rates to be established following the hearing of the amended application. Hydro also proposed revised rates for its Industrial Customers, effective January 1, 2015. Schedule A sets out the average rate impacts of the original and amended general rate application proposals. The specific impacts on customer rates for 2015 will vary depending on rate classification and individual customer circumstances, including electrical consumption. If Hydro's request for interim rates is approved customers may begin to see the impact of the rate changes on their February 2015 bills.

**2014 RECOVERY**

Hydro proposes no rate changes in 2014 for its customers but requests approval of a revised 2014 revenue requirement and approval to recover the difference between this revised revenue requirement and the revenue collected from existing rates, estimated to be \$45.9 million. Hydro filed a further application on November 28, 2014 seeking approval to establish a deferral account and to transfer \$45.9 million to the deferral account in 2014. Hydro proposes to recover the \$45.9 million from customers by using a forecast credit balance in the Rate Stabilization Account or, in the alternative, through a rider on customers' rates.

**HOW TO SEE THE APPLICATION**

All documentation related to the general rate application is available on the Board's website at [www.pub.nl.ca](http://www.pub.nl.ca) or by request from the Board Secretary at (709) 726-8600. Documents can also be viewed at the Board's office between the hours of 8:30 a.m. to 12:30 p.m. and 1:30 p.m. to 4:00 p.m., Monday through Friday. Upon request the general rate application can also be viewed at any of Newfoundland and Labrador Hydro's regional offices located throughout the Province.

**HOW TO PARTICIPATE**

In Procedural Order No. P.U. 28(2013) the Board identified the intervenors in the general rate application. The Board will accept further intervenor submissions in accordance with Section 9 of the *Board of Commissioners of Public Utilities Regulations, 1996*. **Copies of all intervenor submissions and supporting documents must be filed with the Board by 3:00 p.m., Friday, January 9, 2015.**

If you do not wish to become an intervenor you can participate in the proceeding by submitting a letter of comment, making a presentation or attending the hearing. As the matter proceeds the Board will publish a further notice as to filing dates and the schedule for the hearing.

**HOW TO CONTACT THE BOARD**

All correspondence and requests for further information should be submitted to the Board Secretary as set out below.

Office: Suite E210, Prince Charles Building, 120 Torbay Road, St. John's  
Mail: P.O. Box 21040, St. John's, NL, A1A 5B2  
Telephone: 709-726-8600 or 1-866-782-0006 (toll free)  
Facsimile: 709-726-9604  
E-mail: [ito@pub.nl.ca](mailto:ito@pub.nl.ca)

**Dated** at St. John's, Newfoundland and Labrador, this 15<sup>th</sup> day of December 2014.

Cheryl Blundon  
Board Secretary

**SCHEDULE A****AVERAGE RATE IMPACTS**

<b>RATE CLASS</b>	<b>Original Application Increase (Decrease) 2014</b>	<b>Amended Application Increase (Decrease) 2015</b>
<b>Island Interconnected</b>		
Wholesale rate to Newfoundland Power Inc.	(4.8%)	4.1%
Estimated average rate impact for all rate classes for this system <sup>1</sup>	(3.2%)	2.8%
Industrial Customers <sup>2</sup>	73.1%	39.2%
<b>Island Isolated</b>		
Average overall rate impact for this system <sup>1</sup>	9.1%	13.5%
Domestic <sup>1</sup>	0.9%	7.1%
General Service	11.6%	18.5%
Street and Area Lighting	(3.2%)	2.8%
<b>Labrador Interconnected</b>		
Average overall rate impact for this system	23.3%	2.1%
Domestic	26.0%	1.9%
General Service 0-10 kW	28.5%	1.9%
General Service 10-100 kW	16.6%	1.9%
General Service 110-1,000 kVA	16.9%	1.9%
General Service Over 1,000 kVA	22.0%	1.9%
Street and Area Lighting	42.8%	17.5%
<b>Labrador Isolated</b>		
Average overall rate impact for this system <sup>3</sup>	13.9%	16.1%
Domestic <sup>3</sup>	20.4%	11.4%
General Service	11.6%	18.5%
Street and Area Lighting	(3.2%)	2.8%
<b>L'Anse au Loup</b>		
Average overall rate impact for this system <sup>3</sup>	0.7%	2.7%
Domestic <sup>3</sup>	4.3%	2.6%
General Service	(3.2%)	2.8%
Street and Area Lighting	(3.2%)	2.8%

1. This is an estimated overall average since the specific impact on customers will not be known until Newfoundland Power Inc. applies for new rates.
2. Industrial Customers will be subject to a phase-in of rates.
3. Reflects the annual Northern Strategic Plan subsidy whereby domestic customers on the Labrador Isolated system and L'Anse Au Loup system pay the same electricity rates as Labrador Interconnected system customers for their basic electricity needs.