



NEWFOUNDLAND AND LABRADOR
BOARD OF COMMISSIONERS OF PUBLIC UTILITIES
120 Torbay Road, P.O. Box 21040, St. John's, Newfoundland and Labrador, Canada, A1A 5B2

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2016-08-25

Ms. Tracey Pennell
Senior Counsel
Newfoundland and Labrador Hydro
P.O. Box 12400
Hydro Place, Columbus Drive
St. John's, NL A1B 4K7

Dear Ms. Pennell:

Re: Newfoundland and Labrador Hydro – Request to Amend Board Order No. P.U. 35(2015)

Hydro advised in correspondence dated August 19, 2016 that the Net Demand Charge was incorrectly stated in the rate sheet provided by Hydro and approved in Order No. P.U. 35(2015) and asked that the Board amend the order to correct this typographical error.

The Board has amended the order to correct this error. A copy of the amended rate sheet is attached.

If you have any questions, please do not hesitate to contact the undersigned.

Yours truly,

Cheryl Blundon
Board Secretary

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ecc **Newfoundland and Labrador Hydro**
Mr. Geoff Young, E-mail: gyoung@nlh.nl.ca
NLH Regulatory, E-mail: NLHRegulatory@nlh.nl.ca
Newfoundland Power Inc.
Mr. Gerard Hayes, E-mail: ghayes@newfoundlandpower.com
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Mr. Paul Coxworthy, E-mail: pcoxworthy@stewartmckelvey.com
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Teck Resources Limited
Mr. Larry Bartlett, E-mail: larry.bartlett@teck.com

NEWFOUNDLAND AND LABRADOR HYDRO
INDUSTRIAL-FIRM-INTERIM

Availability:

Any person purchasing power, other than a retailer, supplied from the Interconnected Island bulk transmission grid at voltages of 66 kV or greater on the primary side of any transformation equipment directly supplying the person and who has entered into a contract with Hydro for the purchase of firm power and energy.

Base Rate*:

Demand Charge:

The rate for Firm Power, as defined and set out in the Industrial Service Agreements, shall be \$8.38 per month per kilowatt (kW) of billing demand.

Firm Energy Charge:

Base Rate..... @ 4.069 ¢ per kWh

RSP Adjustment:

Current Plan.....@ 0.000 ¢ per kWh

Fuel Rider.....@ 0.000 ¢ per kWh

Total RSP Adjustment – All kilowatt-hours @ 0.000 ¢ per kWh**

**** Exceptions:**

Teck Resources Limited RSP Adjustment..... @ (1.141) ¢ per kWh

RSP Surplus Adjustment:

Demand@ \$(1.52) per kW per month

Firm Energy.....@ (0.294) ¢ per kWh

Net Demand Rate @ \$6.86 per kW per month

Net Energy Rate @ 3.775 ¢ per kWh***

***** Exceptions:**

Teck Resources Limited Net Energy Rate @ 2.634 ¢ per kWh

NEWFOUNDLAND AND LABRADOR HYDRO
INDUSTRIAL-FIRM-INTERIM

Specifically Assigned Charges:

The table below contains the additional annual specifically assigned charges for customer plant in service that is specifically assigned to the Customer.

	Annual Amount
Corner Brook Pulp and Paper Limited	\$ 347,167
North Atlantic Refining Limited	\$ 150,976
Teck Resources Limited	\$ 186,169

***Subject to RSP Adjustments:**

RSP Adjustments refers to all applicable adjustments arising from the operation of Hydro's Rate Stabilization Plan, which levelizes variations in hydraulic production, fuel cost, load and rural rates and also provides for disposition of the Industrial Customer RSP Surplus.

Adjustment for Losses:

If the metering point is on the load side of the transformer, either owned by the customer or specifically assigned to the customer, an adjustment for losses as determined in consultation with the customer prior to January 31 of each year shall be applied.

General:

Details regarding the conditions of Service are outlined in the Industrial Service Agreements. **This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

NEWFOUNDLAND AND LABRADOR HYDRO
INDUSTRIAL-FIRM-INTERIM

Availability:

Any person purchasing power, other than a retailer, supplied from the Interconnected Island bulk transmission grid at voltages of 66 kV or greater on the primary side of any transformation equipment directly supplying the person and who has entered into a contract with Hydro for the purchase of firm power and energy.

Rate:

Non-Firm Energy Charge (¢ per kWh):

Non-Firm Energy is deemed to be supplied from thermal sources. The following formula shall apply to calculate the Non-Firm Energy rate:

$$\{(A \div B) \times (1 + C) \times (1 \div (1 - D))\} \times 100$$

- A = the monthly average cost of fuel per barrel for the energy source in the current month or, in the month the source was last used
- B = the conversion factor for the source used (kWh/bbl)
- C = the administrative and variable operating and maintenance charge (10%)
- D = the average system losses on the Island Interconnected grid for the last five years ending in 2005 (2.68%).

The energy sources and associated conversion factors are:

1. Holyrood, using No. 6 fuel with a conversion factor of 630 kWh/bbl
2. Gas turbines using No. 2 fuel with a conversion factor of 475 kWh/bbl
3. Diesels using No. 2 fuel with a conversion factor of 556 kWh/bbl.

Adjustment for Losses:

If the metering point is on the load side of the transformer, either owned by the customer or specifically assigned to the customer, an adjustment for losses as determined in consultation with the customer prior to January 31 of each year shall be applied.

General:

Details regarding the conditions of Service are outlined in the Industrial Service Agreements. **This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

NEWFOUNDLAND AND LABRADOR HYDRO
INDUSTRIAL-WHEELING-INTERIM

Availability:

Any person purchasing power, other than a retailer, supplied from the Interconnected Island bulk transmission grid at voltages of 66 kV or greater on the primary side of any transformation equipment directly supplying the person and who has entered into a contract with Hydro for the purchase of firm power and energy and whose Industrial Service Agreement so provides.

Rate:

Energy Charge:

All kWh (Net of losses)* @ 0.384 ¢ per kWh

* For the purpose of this Rate, losses shall be 2.68%, the average system losses on the Island Interconnected Grid for the last five years ending in 2005.

General:

Details regarding the conditions of Service are outlined in the Industrial Service Agreements. **This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**