

1 Q. Please provide a table that shows for each year 2019 to 2030 Nalcor's forecast of  
2 the unmitigated revenue requirement, the revenue requirement with Nalcor  
3 dividends applied, the revenue requirement if the domestic electricity rate is set at  
4 17 cents per kWh and the impact on the unmitigated revenue requirement of each  
5 of the elimination of the guarantee fee, the sinking fund payments and interest  
6 payments.

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9 A. Refer to Table 1 for the forecast of:

- 10 • unmitigated revenue requirement;
- 11 • revenue requirement with Nalcor dividends applied;
- 12 • revenue requirement assuming a 17¢/KWh (pre HST) rate by 2021; and
- 13 • revenue requirement assuming a 17¢/KWh (pre HST) rate being phased in by  
14 2023 (aligns to the load forecast assumption used in Nalcor's October 2018  
15 forecast).

16 These revenue requirements are for the Muskrat Falls Project, less exports related  
17 to Schedule 2 energy and recall energy that is in excess of the domestic needs of  
18 Hydro.

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20 Table 2 provides the impact on revenue requirement of eliminating the Guarantee  
21 Fee, Sinking Fund Payments, and Interest Payments.

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23 Refer to Nalcor's response to PUB-Nalcor-049 for detail on the revenue  
24 requirement for the total Island Interconnected System.

25 The information presented relating to the application of Nalcor dividends should be  
26 read together with Nalcor's response to PUB-Nalcor-032.

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2 The information presented relating to the elimination of the Guarantee Fees should  
3 be read together with Nalcor's responses to PUB-Nalcor-036 and PUB-Nalcor-037.

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5 The information presented relating to the elimination of the Tranche A Sinking Fund  
6 Payments should be read together with Nalcor's responses to PUB-Nalcor-038 and  
7 PUB-Nalcor-039.

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9 The information presented related to the elimination of Interest Payments should  
10 be read together with Nalcor's responses to PUB-Nalcor-041 and PUB-Nalcor-042.

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12 The forecast domestic electricity rate is assumed to refer to the Island  
13 Interconnected domestic electricity rate for a residential customer.

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15 The estimated rate impact is determined based on the assumption that  
16 approximately \$66 million of rate mitigation applied to Hydro's revenue  
17 requirement will result in a 1¢/KWh impact on the forecast domestic electricity  
18 rates (pre HST).

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20 For further context regarding the general methodology and approach to rate  
21 mitigation analyses prepared by Nalcor, please refer to Nalcor's response to PUB-  
22 Nalcor-031.

**Table 1**

<i>(\$millions)</i>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>
Forecast Unmitigated LCP Revenue Requirement	668.6	692.2	708.2	729.9	750.1	764.4	780.7	792.9	813.1	839.7
Nalcor Dividends Applied to Unmitigated LCP Revenue Requirement	545.2	548.9	552.5	547.7	524.9	491.6	484.2	472.4	470.3	350.1
LCP Revenue Requirement to achieve 17¢ at 2021	401.4	444.4	461.8	482.2	488.8	520.2	549.9	555.9	583.8	612.6
LCP Revenue Requirement to achieve 17¢ at 2023 (Basis of Load Forecast)	286.0	361.5	410.7	427.1	429.6	456.7	482.0	483.4	506.5	530.4

**Table 2**

<i>(\$millions)</i>		<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>
Elimination of Guarantee Fees	Refer to PUB-Nalcor-37	(10.5)	(13.1)	(13.1)	(9.7)	(13.1)	(13.3)	(13.5)	(13.7)	(13.9)	(14.5)
Elimination of Tra A sinking fund payments	Refer to PUB-Nalcor-39	(4.5)	(25.2)	(26.2)	(30.9)	(38.4)	(42.5)	(46.7)	(51.0)	(55.2)	(60.5)
Elimination of interest payments Trache A only	Refer to PUB-Nalcor-42	(35.9)	(36.8)	(31.9)	(32.7)	(36.3)	(36.8)	(37.2)	(37.7)	(38.2)	(39.0)
Elimination of interest payments 5Y holiday	Refer to PUB-Nalcor-42	(139.7)	(145.8)	(144.1)	(146.2)	(112.1)	(35.5)	(37.3)	(39.3)	(41.3)	(44.8)
Elimination of interest payments 10Y holiday	Refer to PUB-Nalcor-42	(158.0)	(162.6)	(162.0)	(165.4)	(171.7)	(174.3)	(176.9)	(179.5)	(182.3)	(148.9)