

1 Q. **Recapture Energy**

2 References:

3 (i) NLH 2017 GRA, Evidence, chapter 1, page 1.9

4 (ii) NLH 2017 GRA, Evidence, chapter 1, page 1.9, footnote 10

5 (i) *« For 2018 and 2019, the availability of off-island purchases will primarily
6 be from Recapture Energy. [...]*

7 *For the period from 2018 until full-commissioning of the Muskrat Falls
8 Project, the use of off island purchases could provide a reduction in the
9 range of 1.3 to 2.3 TWh in Holyrood generation »*

10 (ii) *«10 Under the terms of the Power Purchase Agreement between Hydro
11 and Churchill Falls (Labrador) Corporation (CF(L)Co) (the NLH-CF(L)Co PPA),
12 Hydro is able to, and does, purchase approximately 300 MW of Recapture
13 Energy from CF(L)Co at a cost of 0.2¢ per kWh for use outside of the
14 Province of Quebec. Hydro currently uses a portion of the Recapture
15 Energy to supply its customers in Labrador (the Labrador Load) with the
16 remainder of the Recapture Energy sold to Nalcor Energy Marketing (NEM)
17 at a cost of 0.2 cents (¢) per kWh for resale in external markets.»*

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19 Please explain if and how transmission losses are incorporated in this allocation or
20 influenced the quantity of Recapture Energy available to Labrador Industrial
21 customers.

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24 A. Please refer to Hydro's response to IOC-NLH-006.