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**P.U. 5(2005)**

**IN THE MATTER OF** the Public  
Utilities Act, R.S.N. 1990, c. P-47 ("the Act")

**AND**

**IN THE MATTER OF** Board Order  
Nos. P.U. 4 (1997-98), P.U. 7 (1997-98) and  
P.U. 48 (2004)

**AND**

**IN THE MATTER OF** an application by  
Newfoundland Power Inc. ("Newfoundland  
Power") for approval of:

- (i) Revised distribution line cost per  
metre for contribution in aid of  
construction (CIAC);
- (ii) Revised distribution plant upgrade  
cost for CIAC; and
- (iii) revised CIAC cost factors.

**WHEREAS** on October 13, 2004, the Newfoundland Power filed with the Board revised CIAC  
Cost Factors for use in the calculation of CIACs; and

**WHEREAS** Newfoundland Power specified in its covering letter that the General Service Plant  
Support Table and the Unit Cost factors, Appendix B, Schedule C, remain unchanged from those  
previously approved by the Board and in effect from January 31, 2002; and

1   **WHEREAS** Newfoundland Power filed, in error, revisions to the General Service Plant Support  
2 Table and the Unit Cost factors, Appendix B, Schedule C; and

3  
4   **WHEREAS** the Board on December 9, 2004, issued Order P.U. 48(2004) approving the filing as  
5 submitted, including the incorrect General Service Plant Support Table and the Unit Cost factors,  
6 Appendix B, Schedule C; and

7  
8   **WHEREAS** Newfoundland Power notified the Board in writing on December 20, 2004 of the error  
9 and requested the Board issue a revised order establishing the General Service Plant Support Table  
10 and the Unit Cost factors, Appendix B, Schedule C as previously approved and effective January 31,  
11 2002.

12

13   **IT IS THEREFORE ORDERED THAT:**

14   Board Order No. P.U. 48 (2004) be amended as follows:

15           By **deleting therefrom**, section 1. (b), page 3, in its entirety and substituting therefore the  
16 following:

17

18   1.   (b)   Appendix A, Schedule "B", Page 12 of 15 Revised January 31, 2002; and  
19           Appendix C, Schedule "D", Page 14 of 15 Revised January 31, 2002

20

21           of the Contribution in aid of Construction Policy: Distribution Line Extensions and  
22 Upgrades to General Service Customers, approved by Order No. 32 (2001-2002) be  
23 and they are hereby rescinded and replaced by the following Appendices, and  
24 appended to this Order:

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26           Appendix A, Schedule "B", Page 12 of 15 Revised January 1, 2005; and  
27           Appendix C, Schedule "D", Page 14 or 15 Revised January 1, 2005.

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**DATED** at St. John's, Newfoundland and Labrador, this 1<sup>st</sup> day of February, 2005.

\_\_\_\_\_  
Robert Noseworthy,  
Chair and Chief Executive Officer.

\_\_\_\_\_  
Darlene Whalen, P.Eng.,  
Vice-Chair.

\_\_\_\_\_  
G. Cheryl Blundon,  
Board Secretary.

**APPENDIX A**  
**Schedule B**  
**Page 12 of 15**  
**Revised January 1, 2005**

**NEWFOUNDLAND POWER INC.  
GENERAL SERVICE**

## DISTRIBUTION LINE COST PER METRE FOR CIACs

TYPE OF CONSTRUCTION	COST / METRE <sup>1,2</sup>
<u>LINE EXTENSIONS</u>	
SINGLE PHASE	<b>\$29</b>
THREE PHASE	<b>\$38</b>
<u>UPGRADES<sup>3</sup></u>	
SINGLE PHASE TO THREE PHASE	<b>\$31</b>
TWO PHASE TO THREE PHASE	<b>\$18</b>

(1) Reduce the Cost per Metre by \$7 where Newtel Communications Inc. will be attaching to the Line extension

(2) Reduce the Cost per Metre by \$1 where a Cable Company will be attaching to the Line extension.

(3) These costs include only the cost associated with primary conductors and related hardware in upgrades. For additional costs refer to Clause 5(d) and Appendix C.

**APPENDIX C**  
**Schedule D**  
**Page 14 of 15**  
**Revised January 1, 2005**

**NEWFOUNDLAND POWER INC.**  
**GENERAL SERVICE**

## DISTRIBUTION PLANT UPGRADE COST FOR CIACs

TYPE OF TRANSFER OR REPLACEMENT	COST *
REPLACE POLES - UP TO 45'	\$1,190
DISTRIBUTION SECONDARY PER POLE / SPAN TRANSFER ONLY	\$520
REPLACE CONDUCTOR	\$700
SERVICE DROP PER POLE / SPAN TRANSFER ONLY	\$50
REPLACE CONDUCTOR	\$150
TRANSFORMER MOUNTINGS SINGLE TRANSFORMER	\$710
TWO OR THREE TRANSFORMERS	\$1,890
POLE GUY TRANSFER ONLY	\$30
REPLACE GUY	\$70
REPLACE ANCHOR	\$280