

PUB 36 NLH
2006 Application for Rates for Aur Resources Inc
Page 1 of 1

1 Q. Please advise as to the intended effective date and provide a copy of the
2 proposed rate pages for both firm and non-firm power.

3
4

5 A. The intended effective date was January 20, 2006, on which date Aur
6 Resources Inc. started to take power.

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8 The proposed rate page for firm power was filed in response to PUB 28 NLH
9 and is attached as Schedule A.

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11 Order No. P.U. 31(2006) approved a change in the RSP Rate for Industrial
12 Customers and firm power. A proposed rate schedule for firm power for
13 Industrial Customers effective October 1, 2006 is attached as Schedule B.

14

15 Order No. P.U. 41(2006) approved changes to firm power rates for Industrial
16 Customers based on Hydro's 2006 General Rate Application. The Industrial
17 Customers' firm power rate schedule, modified for the Aur Resources Inc.
18 rate Application, is attached as Schedule C. It should be noted that Hydro
19 will file an Application to revise the January 1, 2007 Industrial Customer RSP
20 rates, in accordance with the RSP rules.

21

22 The non-firm rate schedules are unaffected by this Application.

PUB 36 NLH - SCHEDULE A
Effective January 20, 2006
To September 30, 2006

NEWFOUNDLAND AND LABRADOR HYDRO
INDUSTRIAL - FIRM

Availability:

Any person purchasing power, other than a retailer, supplied from the Interconnected Island bulk transmission grid at voltages of 66 kV or greater on the primary side of any transformation equipment directly supplying the person and who has entered into a contract with Hydro for the purchase of firm power and energy.

Rate:

Demand Charge:

The rate for Firm Power, as defined and set out in the Industrial Service Agreements shall be \$6.17 per month per kilowatt of billing demand.

Firm Energy Charge:

Base Rate*@ 2.675 ¢ per kWh

RSP Adjustment

Historic Plan@ 1.014 ¢ per kWh**

Current Plan@ (0.109) ¢ per kWh

Fuel Rider@ 0.640 ¢ per kWh

Total RSP Adjustment.....@ 1.545 ¢ per kWh

Energy Rate.....@ 4.220 ¢ per kWh

**Energy rate excluding Historic Plan@ 3.106 ¢ per kWh

***Subject to RSP Adjustment:**

RSP Adjustment refers to all applicable adjustments arising from the operation of Hydro's Rate Stabilization Plan, which levelizes variations in hydraulic production, fuel cost, load and rural rates.

**Aur Resources Inc. is not subject to Historic Plan component of the RSP Adjustment.

Specifically Assigned Charges:

The table below contains the additional specifically assigned charges for customer plant in service that is specifically assigned to the Customer.

| | Annual Amount |
|-------------------------------------|----------------------|
| Abitibi-Consolidated (Grand Falls) | \$ 1,968 |
| Abitibi-Consolidated (Stephenville) | \$ 103,019 |
| Corner Brook Pulp and Paper Limited | \$ 176,442 |
| North Atlantic Refining Limited | \$ 174,011 |
| Aur Resources Inc. | \$ 0 |

PUB 36 NLH - SCHEDULE A
Effective January 20, 2006
To September 30, 2006

NEWFOUNDLAND AND LABRADOR HYDRO
INDUSTRIAL - FIRM

Adjustment for Losses:

If the metering point is on the load side of the transformer, either owned by the customer or specifically assigned to the customer, an adjustment for losses as determined in consultation with the customer prior to January 31 of each year shall be applied.

General:

Details regarding the conditions of Service are outlined in the Industrial Service Agreements. **This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

PUB 36 NLH - SCHEDULE B
Effective October 1, 2006

NEWFOUNDLAND AND LABRADOR HYDRO
INDUSTRIAL - FIRM

Availability:

Any person purchasing power, other than a retailer, supplied from the Interconnected Island bulk transmission grid at voltages of 66 kV or greater on the primary side of any transformation equipment directly supplying the person and who has entered into a contract with Hydro for the purchase of firm power and energy.

Rate:

Demand Charge:

The rate for Firm Power, as defined and set out in the Industrial Service Agreements shall be \$6.17 per month per kilowatt of billing demand.

Firm Energy Charge:

Base Rate*@ 2.675 ¢ per kWh

RSP Adjustment

Historic Plan@ 0.928 ¢ per kWh**

Current Plan@ (0.162) ¢ per kWh

Fuel Rider@ 0.457 ¢ per kWh

Total RSP Adjustment@ 1.223 ¢ per kWh

Energy Rate@ 3.898 ¢ per kWh

**Energy rate excluding Historic Plan@ 2.970 ¢ per kWh

***Subject to RSP Adjustment:**

RSP Adjustment refers to all applicable adjustments arising from the operation of Hydro's Rate Stabilization Plan, which levelizes variations in hydraulic production, fuel cost, load and rural rates.

**Aur Resources Inc. is not subject to Historic Plan component of the RSP Adjustment.

Specifically Assigned Charges:

The table below contains the additional specifically assigned charges for customer plant in service that is specifically assigned to the Customer.

| | Annual Amount |
|-------------------------------------|----------------------|
| Abitibi-Consolidated (Grand Falls) | \$ 1,968 |
| Abitibi-Consolidated (Stephenville) | \$ 103,019 |
| Corner Brook Pulp and Paper Limited | \$ 176,442 |
| North Atlantic Refining Limited | \$ 174,011 |
| Aur Resources Inc. | \$ 0 |

PUB 36 NLH - SCHEDULE B
Effective October 1, 2006

Adjustment for Losses:

If the metering point is on the load side of the transformer, either owned by the customer or specifically assigned to the customer, an adjustment for losses as determined in consultation with the customer prior to January 31 of each year shall be applied.

General:

Details regarding the conditions of Service are outlined in the Industrial Service Agreements. **This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

PUB 36 NLH - SCHEDULE C
Effective January 1, 2007

NEWFOUNDLAND AND LABRADOR HYDRO
INDUSTRIAL - FIRM - INTERIM

Availability:

Any person purchasing power, other than a retailer, supplied from the Interconnected Island bulk transmission grid at voltages of 66 kV or greater on the primary side of any transformation equipment directly supplying the person and who has entered into a contract with Hydro for the purchase of firm power and energy.

Rate:

Demand Charge:

The rate for Firm Power, as defined and set out in the Industrial Service Agreements, shall be \$6.68 per month per kilowatt of billing demand.

Firm Energy Charge:

Base Rate* @ 3.676 ¢ per kWh

RSP Adjustment

Historic Plan @ 0.928 ¢ per kWh**

Current Plan @ (0.162) ¢ per kWh

Fuel Rider @ 0.457 ¢ per kWh

Total RSP Adjustment..... @ 1.223 ¢ per kWh

Energy Rate..... @ 4.899 ¢ per kWh

**Energy rate excluding Historic Plan @ 3.971 ¢ per kWh

***Subject to RSP Adjustment:**

RSP Adjustment refers to all applicable adjustments arising from the operation of Hydro's Rate Stabilization Plan, which levelizes variations in hydraulic production, fuel cost, load and rural rates.

** Aur Resources Inc. is not subject to Historic Plan component of the RSP Adjustment.

Specifically Assigned Charges:

The table below contains the additional specifically assigned charges for customer plant in service that is specifically assigned to the Customer.

| | Annual Amount |
|-------------------------------------|----------------------|
| Abitibi-Consolidated (Grand Falls) | \$ 1,244 |
| Abitibi-Consolidated (Stephenville) | \$ 104,647 |
| Corner Brook Pulp and Paper Limited | \$ 347,167 |
| North Atlantic Refining Limited | \$ 150,976 |
| Aur Resources Inc. | \$ 186,169 |

PUB 36 NLH - SCHEDULE C
Effective January 1, 2007

NEWFOUNDLAND AND LABRADOR HYDRO
INDUSTRIAL - FIRM - INTERIM

Adjustment for Losses:

If the metering point is on the load side of the transformer, either owned by the customer or specifically assigned to the customer, an adjustment for losses as determined in consultation with the customer prior to January 31 of each year, shall be applied.

General:

Details regarding the conditions of Service are outlined in the Industrial Service Agreements.
This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.